

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOODES OFFICE 000

Name of Company Ambassador Oil Corporation				Address Box 326 Caprock, New Mexico			
Lease North Caprock Queen Unit #2	Well No. 26-4	Unit Letter B	Section 11	Township 13 S	Range 31 E		
Date Work Performed 19 March 1960		Pool TR-26 Caprock Queen		County Chaves			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work ☒ Frac Treatment

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set packer and 2½" tubing @ 1300'. Loaded hole with salt water, broke down formation at 2000', treated with 7500 gal. gelled salt water and 15,000' 20-40 sand (2 lb/gal), flushed hole with 70 bbl. salt water.
 Well treated at 15.1 BPH at ave press 1950'.
 Increased injectivity of well from 15 BWD @ 1100' to 347 BWD @ 1060

Witnessed by	Position	Company
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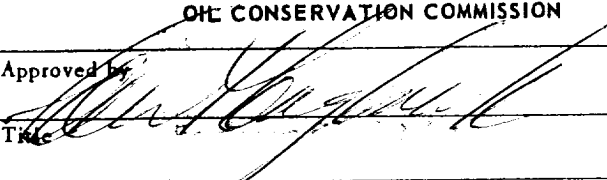
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Water injection well					
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Donald R. Layton	Position Project Supervisor	
Date 19 March 1960	Company Ambassador Oil Corporation		