

**Santa Fe, New Mexico**

## WELL RECORD

**AREA 640 ACRES  
LOCATE WELL CORRECTLY**

J. R. & R. L. McLaughlin

Phillips State

.....  
(Company or Operator)

(Lease)

Well No. 1 in SW  $\frac{1}{4}$  of NW  $\frac{1}{4}$  of Sec. 35 T. 14S R. 31E NMPM.

## Caprock Queen

**.Pool.**

**Chaves**

County.

Well is 330 feet from West line and 1980 feet from North Line line

of Section **35**..... If State Land the Oil and Gas Lease No. is **E- 3277**.....

Drilling Commenced 8/15/57 19..... Drilling was Completed 8/23/57 19.....

Name of Drilling Contractor..... **P.W. Miller Drilling Company** .....

Address..... **Box 861, Tatum, New Mexico**

Elevation above sea level at Top of Tubing Head D.F. 4414..... The information given is to be kept confidential until

....., 19.....

No. 1. from 3106 to 3109 No. 4. from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from ..... to ..... No. 6, from ..... to .....

This well was drilled as Holder & Ross No. 1 Phillips State

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from..... to..... feet.

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet.

No. 4, from ..... to ..... feet. ....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	used	322	-			Surface
5 1/2	14#	New	3128	H o w e o			Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	322	150	circulated		
7 7/8	5 1/2	3128	125	-		

## (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

~~Treated on or about 8/27/57 with 5000 gal oil and 5000# sand~~

Treated on or about 1/1/58 with 12000 gal oil and 15000# sand

Result of Production Stimulation... After second treatment well made 20 barrels of new oil and 10 bbls. water in 24 hours

..Depth Cleaned Out.....3120

**ME**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 3128 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing 2/1....., 1958.....

OIL WELL: The production during the first 24 hours was 30 barrels of liquid of which 66 2/3 % was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I. Gravity \_\_\_\_\_

**GAS WELL:** The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

# FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 1- 1958

.....  
(Date)

Company or Operator J.R. & R.L. McLaughlin

Address Box 818, Lovington, N.M.

Name: Dr. M. Yang

Position or Title... **Partner**

**J.R. McLaughlin**