	<u>9</u> -									
Submit 5 Copies Appropriate District Office DISTRICT I		Energy,			New Mexico Itural Resou	o irces Departme	ent		Form C Revised	1-1-89
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II						ATION DIVISION			See Inst at Botto	n of Page
P.O. Drawer DD, Artesia, NM 88210		S	anta Fe		Box 2088 fexico 875	504-2088				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	0									
I.	REQ					AUTHORIZ	S			
Operator RW Oil Company								API No.		
Address							30	-005-005	48	
c/o Oil Reports & Gas	<u>Servic</u>	es, In	с., Во	o <u>x 755</u>						
Reason(s) for Filing (Check proper box) New Well)	Change is	a Transpo	ner of:		het (Piease expla	(n)			
Recompletion	Oil	Ē	Dry Ga			Effective	2-1-8	9		
Change in Operator	Casinghe	ad Gas	Conden	sale						
adaress of previous operator <u>Bi</u>	<u>isco Oil</u>	Compa	ny, Bo	ox 755	, Hobbs,	NM 88241				
I. DESCRIPTION OF WELL	L AND LE				·					
Lease Name Reno Federal		Well No.			ing Formation			of Lease Federal of Fee		ise No.
Location		⊥_:		coex Q	ueen				NM-0	1480
Unit LetterL		.0	_ Feet Pro	m The \underline{S}	outh Li	ne and300) Fe	et From The _	Wes	t Lin
Section 3 Towns	hip 15	S	Range	31E	, N	IMPM,	Cl	naves		County
II. DESIGNATION OF TRA	NSPORTE	ER OF O	II. ANI) NATI						
Name of Authorized Transporter of Oil		or Conden				ve address to whi	ch approved	copy of this fo	rm is to be sen	()
None - SWD Well					<u> </u>			·		
· · · · · · · · · · · · · · · · · · ·	agnead Gas		or Dry C		Address (Gi	ve address to whi	ch approved	copy of this for	rm is to be sen	()
f well produces oil or liquids, ive location of tanks.						e. Is gas actually connected? When ?				
this production is commingled with the V. COMPLETION DATA	t from any oth			comming	ling order num	ber:				- · · · · · · · · · · · · · · · · · · ·
Designate Type of Completion	n - (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v
Data Sauddad										
Jac Sprace	Date Com	pl. Ready to	Prod.	<u></u>	Total Depth	<u></u>		P.B.T.D.		
•		pl. Ready to roducing Fo			Total Depth Top Oil/Gas	Pay		P.B.T.D. Tubing Depth		
Elevations (DF, RKB, RT, GR, elc.)						Pay				
ievations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fc	ormation	G AND	Top Oil/Gas			Tubing Depth		
ievations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fc	CASIN		Top Oil/Gas	Pay NG RECORD DEPTH SET		Tubing Depth Depth Casing		
ievations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	CASIN		Top Oil/Gas	NG RECORD		Tubing Depth Depth Casing	Shoe	
ilevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	CASIN		Top Oil/Gas	NG RECORD		Tubing Depth Depth Casing	Shoe	
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HOLE SIZE	Name of P	TUBING, SING & TU	CASIN JBING SL	<u>2</u> E	Top Oil/Gas	NG RECORD DEPTH SET		Tubing Depth Depth Casing	Shoe ACKS CEMEI	
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections, I. II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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OCD HOBBS OFFICE