

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER <u>SWD</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>NM-01480</u>
2. NAME OF OPERATOR <u>Jenneco Oil Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>Box 1031 - Midland, Texas 79701</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>300' FWL, 2310' FSL</u>		8. FARM OR LEASE NAME <u>USA RENO</u>
14. PERMIT NO.		9. WELL NO. <u>1</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>4417 GR</u>		10. FIELD AND POOL, OR WILDCAT <u>Caprock Queen</u>
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Unit 3, 15-S, 31-E</u>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH <u>Chaves</u>
		13. STATE <u>New Mexico</u>

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to SWD

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

July 14-1971

Set Gimberson packer at 3115'

Loaded annulus with fresh water.

Pumped 1000 gal of 15% acid w/ inhibitor down 2 3/8" tubing.

Followed this with 11 1/2 bbls. of brine water to displace acid into formation.

Final treating pressure 1200 psi; average treating pressure 1150 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

Rais L. Cannon

TITLE

Clerk

DATE

July 14, 1971

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

FEB 22 1972

R. L. BECKMAN

ACTING DISTRICT ENGINEER

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED

FEB 21 1972

OIL CONSERVATION COMM.
HOBBBS, R. M.

RECEIVED

FEB 23 1972

O. C. C.
ARTESIA, OFFICE