	DISTRIBUTE LAI	l .	CONSERVATION COMMISSIC.	Form C -104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Hali, here was Effective 1-1-65
	U.S.G.S.	HOBBS	OANDE O. C. C.	that has a few Ellective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TR	CANDE O. C. C. ANSPORT OIL AND NATURA 12 16 AM '69	IIN / 6 2 - 5 DO
	OIL	Jun 9	12 15 AM 03	on 20 2 38 PM 169
	TRANSPORTER GAS	<u> </u>		-
	OPERATOR]		
I.	PRORATION OFFICE Operator	1		
	Union Oil Company of California			
	Address			
	P.O. Box 671, Midland, Texas 79701			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:		
	Recompletion	Oil X Dry G	一	
	Change In Ownership	Casinghead Gas Conde	ensate	
	If change of ownership give name			
	and address of previous owner			
н.	DESCRIPTION OF WELL AND LEASE			
	Lease Name Tract 8	Well No. Pool Name, Including I		
	South Caprock Queen Uni	t 12 Caprock Q	ueen State, Fe	deral or Fee Federal LC069832
	Location		//0	17
	Unit Letter L; 198	Feet From The South Li	ne and <u>ChU</u> Feet Fi	rom The WSST
	Line of Section 4 Tov	waship 15 Range	31 , NMPM,	Chaves County
	Line of Section 7	viising 19 Italiye	,	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
	Navajo Refining Co.		Artesia, New Mexi	
	Name of Authorized Transporter of Cas		<u> </u>	pproved copy of this form is to be sent)
	Phillips Petroleum		Is gas actually connected?	dessa, Texas 79761
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige. D 17 15 31	i e	2-28-62
			 	
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Restv. Diff. Restv.
			Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Lordt Debru	F.B.I.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	, , , , , , , , , , , , , , , , , , , ,			
	Perforations Depth Casing Shoe			
		CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TOBING SIZE	52, 111 521	
			<u> </u>	
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Oll. WELL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	bate 1 list iten on iten 10 i anno			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
				Gas - MCF
	Actual Prod. During Test	Oil-Bbls.	Water + Bbls.	Gds-MOF
	·	<u>L. </u>		
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
				·
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ehut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSER	RVATION COMMISSION
	the sale sould that the suiter and regulations of the Cit Conservation		APPROVED	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		as a final	
	above is true and complete to the best of my knowledge and belief.		BY THE STATE OF TH	
	\sim	1 1	TITLE	
	(/// m	7.6	This form is to be filed	In compliance with RULE 1104.
	you 11.0	Well John Tyler	te this is a request for a	stlowable for a newly drilled or despended
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	District Production	Superintendent	All sections of this form	n must be filled out completely for allow-
		tle)	able on new and recomplete	d wells.

June 6, 1969

(Date)

Fill out only Sections I. II. III, and VI for changes of cwner, well name or number, or transporter, or other such change of cendition.