	· · ·					m C-103 ised 3-55)		
NEW MEX	ICO OIL CONSERVA	TION CON	MMISSION	I (-			,	
MISC	CELLANEOUS REPO	RTS ON W	ELLS				•.	
(Submit to appropria	ate District Office as	per Com	nission R	ule 110	6)			
COMPANY	HE PURE OIL COMPANY -	BOI 671	MIDIAND.	TKLAS	<u> </u>			
	(Address	5)						
LEASE STATE-CHAVES "B"	WELL NO. 1	UNIT 🔺	s h	T	15-9	R	31-E	
DATE WORK PERFORM	ED July 1 & 5, 1955	POOL	DRIGIEST					
This is a Report of: (Che	ck appropriate block	c) I	Results of	Test	of Cas	ing S	Shut-	= off
Beginning Drilli	ng Operations		Remedial	Work				
Plugging			Other					

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled to 3133'. Ran 96 joints of 5-1/2" OD lh# casing with Baker guide shoe set at 3132', 13' below Kelly Bushing with Baker differential float collar at 3095' with Baker centralisers installed. Cemented with 200 sacks Trinity Portland cement with 6 percent Gel mixed and 100 s acks Portland Neat cement. Pumped plug to 3095', maximum and final pressure 400#, waited 8 hours, ran temperature survey to 3040', indicated top of cement outside 5-1/2" casing 1815'. Waited 36 hours on cement. Tested cement and casing with 1500#, held OK.

FILL IN BELC	OW FOR RE	MEDIAL WO	ORK REPORTS	DNLY	······································			
Original Well	Data:			• • •				
DF Elev.	TD	PBD	Prod. Int	Com	pl Date			
Tbng. Dia	Tbng De	epth	Oil String Dia	oil Str	Oil String Depth			
Perf Interval	(s)							
Open Hole Inte	erval	Pro	oducing Formati	on (s)				
RESULTS OF	WORKOVE	R:		BEFORE	AFTER			
Date of Test								
Oil Production	n, bbls. per	day						
Gas Productio	n, Mcf per	day						
Water Product	tion, bbls.	per day						
Gas-Oil Ratio	, cu. ft. pe	r bbl.						
Gas Well Potential, Mcf per day								
Witnessed by								
				and the second	pany)			
OIL CONS	SERVATION	COMMISSI	above is the	ertify that the informed and complete				
Name			my knowle Name		N			
Title				Position West Texas Dist. Supt.				
Date	- 7 :955		• •	Company The Pure 017 Company				