								(Revised 1/1/22) (Perm C-146)
			T					
				N	ew Mexico		RVATION CON	IMESION
	╾┨──┦──	┼╌╉╼	+1			Santa Fc, N	ew Mexico	
+ + +	╶┨╾╂╼╡	╪╌┼╴	+1				-	$x_{i} = -\frac{2}{3} \frac{1}{2} 1$
┝╼┼╾╇	╺┼╌┼┈	┼╌┅┼╌╸	+		۲.	WELL R	FCORD	
		\vdash	- 					
			+					
				Mail to Distric	t Office, Oil Co ty days after con	number nulction of well.	. Follow instruction	Form C-101 was sent not s in Rules and Regulations
				of the Commissi	ion. Submit in (UINTUPLICA	TE, If State	Land submit 6 Copies
LOCA	AREA 640 A	C RES O RRECTL	T					
TEXAS	PACIFIC	COAL	AND OIL C	OMPANY		N. M.	STATE "M"	
		(Compa	ny or Operator)	100	1	_	15_5	3]-E NA(B)(
Well No	1	, in	SW	(<u>NE</u> 4,	, of Sec4		<u></u> , R.	<u>31-е</u> , нмрм.
Ur	ndesigna	ted			Pool,			County.
Well is	1980	fa	et fromNort	<u>h</u>	line and	1980	feet from	Eastline
of Section	4		If State La	and the Oil and	Gas Lease No. i	NM 366	 	
Drilling Cor	nmenced	Maj	y 11		55. Drilling	was Completed.	May 25	, 19.22
	····		Cactus	D rilling	z Company			
Name of Di	ming Contra		San Ar	ngelo. Texa	LS			
Address				1,1,1,01	(RT)	The inf	ownetion given is t	o be kept confidential until
							otimetion Biven in a	
••••••			, 19					
				OIL	SANDS OB ZO	NES.		
No. 1. from	3141	L (RT)	to	154 (RT)	No. 4,	from	to	
No. 2 from			to		No. 5,	from	to	
140. 2, Hom		***********	in			from	to	•••••••••••••••••••••••••••••••••••••••
No. 3, from	••••••			*****************				
				-	ant water			· · · · ·
					ater rose in hole			
No. 1, from			******	to			feet	
No. 2, from							feet	
No. 3. from		****	**********************				feet	
No 4 fmm				to			feet	••••••••
						Nor 1	с. с. – – – –	
				C	ASING BECOI			
AISE	TE PER	IGHT	NEW OR USED	TRUOMA	EDID OF	CUT AND FULLED FROM	PERFORATION	PURPOSE
8 5/8"	2	8#	New	2821	Baker			
<u>5 ±</u>		4#	New	31301	Baker			
					+			

MU	DDING	AND	 TING	rec	OBD	

SITE OF HOLE	SINE OF CARING	where set	NO. BACKS OF CEMENT	Metrod USED	MUD GRAVITY	AMOUNT OF MUD USED
12 ±"	8 5/8	294	250			
7 7/8	5 =	3141	100			
<u> </u>		3154				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand Frac job of 8000 gals, of oil and 8000# of sand

. ~ 1......

Result of Production Stimulation 304.62 BOPD based on i65 Bbls. of oil in 13 hours

.

Depth Cleaned Out.....

OORD OF DRILL-STEM AND SPECIAL TR

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED										
Rotary to	ools were	e used from	0 feet to 3	141	feet. a	nd from		feet to	fact	
Cable tools were used from 3141			3141 feet to 3	154	feet, a	nd from		feet to	feet	
	Cable tools were used from 3141 feet to 3154 feet, and from feet to feet.									
		Mav	27							
Put to Producing May 27				•						
OIL WE	LL: 1	The production	on during the first 24 hours was	304.62	2	bar	rels of liq	uid of which	100 % was	
	w	vas oil;	% was emulsion	n;		% water	: and	Ø ₀	was sediment A D I	
33.8			33.8				,		was seament. A.t.I.	
	,									
GAS WE	LL: 1	he productio	on during the first 24 hours was		1	M.C.F. pl	us		barrels of	
	li	iquid Hydroc	arbon. Shut in Pressure	lbs.						
Length o	of Time	Shut in								
		-								
P L.C		IDICATE B	ELOW FORMATION TOPS Southeastern New Mexico	(IN CONF	ORMAN	CE WITI	I GEOGE			
T. Anhy		1400 (RT			14. J.			Northwestern		
•	1510									
	2140									
				son				-		
				ee						
T. Que	T. Queen			burger			Т.	Point Lookout		
T. Gray	burg			Vash		Т.	Mancos			
T. San Andres				ite						
						`	Т.	Morrisòn	·····	
				•••••••••••••••••••••••••••••••••••••••						
T. Tubbs										
							~			
T. Miss										
	<u></u>	Thickness		1			1000 + 1	· · · · · · · · · · · · · · · · · · ·		
From	To	in Feet	Formation		From	То	Thickness in Feet	For	mation	
0	1380	1380	Red Bed							
1380	1602		Anhydrite							
1602										
2210	2353	143	Anhydrite, Salt and	l Gyp.						
2353	2485	132	Anhydrite and Lime				1			
2485 2785 300 Anhydrite and Gyp.										

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

300 132

150

38 36 13

2785

2917

3067

3105

3141

2917

3105

3141 3154

3067

Anhydrite and Gyp.

Anhydrite

Sand

Anhydrite, Shale and Gyp. Anhydrite and Shale

Anhydrite, Shale and Gyp.

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

T	16.	1055
	In.	1055

Company or Operato Texas Pacific Coal and Oil Company ddress Box 1688, Hobbs, New Mexico 2 otto אגר Position or Title District Field Foreman