

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

____Denth Cleaned Out.....

ll No			Company			State "N"	
11 No		Company or Opera				(Lease)	, NMP)
	Caproel						
							Count
							iaatlii
Section		If St	ate Land the (Oil and Gas Lease No.	is2957	200	
							6 , 1 57
ne of Dri	illing Contrac						***************************************
		t Top of Tubing		4424	The inf	formation given is to	be kept confidential unt
			••••••••••••••••••••••••••••••••••••••	OIL SANDS OR Z	ones		
1 form	3147	to	3156				
2, from	•••••••			No. 6	from		
3, trom					11011		
				PORTANT WATER	GANDE		
			_				
			elevation to w	vhich water rose in hole	: .		
1, from.			elevation to w	which water rose in hol	······································		
1, from			elevation to w	which water rose in hol). 	feet	
o. 1, from o. 2, from o. 3, from			elevation to w	which water rose in hole		feet	
. 1, from . 2, from			elevation to w	which water rose in hole		feet	
1, from 2, from 3, from			elevation to w	which water rose in hole		feet	
. 1, from . 2, from			elevation to w	casing beco	B.D	feet	
1, from 2, from 3, from			elevation to w toto	which water rose in hole		feet	
1, from 2, from 3, from 4, from	WEIGH PER PO	TT NEW (DOT USE)	elevation to w to	CASING RECO	CUT AND PULLED FROM	feetfeet	
. 1, from . 2, from	WEIGIPER PO	ET NEW (DOT USE)	to	CASING RECO	CUT AND PULLED FROM	feetfeet	PURPOSE Surface String
. 1, from 2, from 3, from 4, from	WEIGH PER PO	TT NEW (DOT USE)	elevation to w to	CASING RECO	CUT AND PULLED FROM	feetfeet	PURPOSE
. 1, from 2, from 3, from 4, from	WEIGIPER PO	ET NEW (DOT USE)	to	CASING RECO	CUT AND PULLED FROM	feetfeet	PURPOSE Surface String
. 1, from 2, from 3, from 4, from	WEIGIPER PO	ET NEW (DOT USE)	elevation to w to	CASING RECO	CUT AND PULLED FROM	feetfeet	PURPOSE Surface String
1, from 2, from 3, from 4, from SIZE 13-3/6 5-1/2	WEIGIPER PO	ET NEW (DOT USE)	elevation to w to	CASING RECO	CUT AND PULLED FROM 1356	feetfeet	PURPOSE Surface String
1, from 2, from 3, from 4, from SIZE 13-3/8 5-1/2	WEIGHTER FOR SIZE OF CASING	TO NEW (USE) How S WHERE	elevation to we to	CASING RECO EIND OF SHOE Texas Patt G.Shoe & Fl. Gallar DING AND CEMENT METHOD USED	CUT AND PULLED FROM 1356	rect. PERFORATIONS	PURPOSE Surface String Temp. Salt String AMOUNT OF
1, from 2, from 3, from 4, from SIZE 13-3/8 5-1/2	WEIGHTER FOR	FOR NEW (USE)	elevation to w to t	CASING RECO	CUT AND PULLED FROM 1356	rect. PERFORATIONS	PURPOSE Surface String Tesp. Salt String Prod. String

CORD OF DRILL-STEM AND SPECIAL Ti

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herete

TOOLS USED

									feet to	
Cable too	ls were us	sed from	1365	feet to	3150	feet, an	d from		feet to	feet
					PROD	UCTION				
ut to Pr	oducing	Jul	y 5		, 19. 57	·•				
IL WE	LL: Th	e productio	n during the first	nours	s was	•	bar	rels of lio	uid of which	% w
			^						0 % was s	
							.76 water	; and	% was s	seaiment. A.P.
		-								
AS WE	LL: Th	e productio	n during the first 2	24 hours	s was	N	A.C.F. pl	us		barrels
	liq	uid Hydroca	arbon. Shut in Pres	ssurc	lb	s.				
ength o	f Time S	hut in	***************************************		·····	••				
							יינידע אנד אור. אירוע אור	I GEOGE	APHICAL SECTION	OEF CONAMINE).
1 1742	INDEX ATTA	MONIE D	Southeastern N			M. OIMIAIN	NE WILL	1 GEOGE	Northwestern New	•
. Anhy	135	3	••••••	T. 1	Devonian			т.	Ojo Alamo	
. Salt	142	3		T. 8	Silurian	1		т.	Kirtland-Fruitland	
			••••••		Montoya			т.	Farmington	••••••••
					Simpson				Pictured Cliffs	
					McKee Ellenburger				Menefee Point Lookout	
. •					Gr. Wash				Mancos	
-	- ·			T. (Granite			T.	Dakota	
. Glori	eta		•••••••••••••••••••••••••••••••••••••••	Т	••••••		······································	Т.	Morrison	***************************************
									Penn	•••••••••••••••••
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. Penn		•••••••		Т.		••••••	•	Т.		·····
'. Penn		•••••••	•••••	T			•••••	Т.		·····
. Penn		•••••••		T	FORMATIO		RD	Т.		
From	To 1353	Thickness in Feet	Fo Red Bed	T	FORMATIO	ON RECO	RD	Thickness		
From 0 1353	To 1353 1423 2210	Thickness in Feet 1303 70 787	Fo Red Bed Anhy. Salt	T	FORMATIO	ON RECO	RD	Thickness		
From 0 1353	To 1353 1423 2210 2340	Thickness in Feet 1303 70 787 130	Fo Red Bed Anhy. Salt Anhy.	T	FORMATIO	ON RECO	RD	Thickness		
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From 0 1353 1423 2210 2340 2489	To 1353 1423 2210 2340 2489 3050 3147	Thickness in Feet 1303 70 787 130 149 561 97	Red Bed Anhy. Salt Anhy. Red Shale Anhy. & Sha	T	FORMATIO	ON RECO	RD	Thickness		
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I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	July 5, 1957
Company or Operatolemas Pacific Goal & Oil Company	Address P. O. Box 1688 - Hobbs, New Mexico
Company or Operatoremas Pacific Coal & Oil Company Name	Position or Title District Engineer