Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY_	Texas Pacific Coal &		P. O. Bo	ох 1688 Но	bbs, New Maxico
		(Address)			• .
LEASE	State "M" WE	LL NO. <u>3</u>	UNIT H	S 4 T	15S R 31E
DATE WORK	PERFORMED	6/9/57	POOL	Caprock Gueen	
This is a Rep	ort of: (Check appr	opriate block)	Re	sults of Test	of Casing Shut-o
_ لىستا	,			1. 1 227 1	
Beg	inning Drilling Opera	ations	LIRe	medial Work	
Plug	ging		Ot	her	
Datailad			tite of mod	cariale used a	nd results obtain
Detailed acco	ount of work done, n	ature and quan	itity of that	teriais useu a	and leading opposite
	T.D. 1365'				a Protes data
	Ran 43 its. (1355.55	51) 8-5/8" 28#	H-40 8Rd Sa	als, casing	<u>.</u>
	and temperarily set	at 1365'. Tex	as Pattern	Casing Shoe	P. N.
	on bottom. Tested of and after drilling			S vote perore	<b>u</b> .
	and area arriting i	SPS COSTIE DUG	<b>~</b>		
					<b>U)</b>
					<del>(</del> 7
					C.
Original Wel	l Data:		<del></del>	<del></del>	
DF Elev	TD PB		Prod. Int. Compl Date		
Tbng. Dia	Tbng Depth	Oil Str	ing Dia	Oil Str	ing Depth
Perf Interval	(s)		<del></del>		
Open Hole In	terval	Producing F	ormation (	s)	
RESULTS OF	WORKOVER:			BEFORE	AFTER
Date of Test					
Oil Production	on, bbls. per day				
Gas Producti	on, Mcf per day				
Water Produ	ction, bbls. per day				·
Gas-Oil Rati	o, cu. ft. per bbl.				
Gas Well Pot	tential, Mcf per day				
Witnessed by					
		71.			ipany)
OIL CO	SERVATION COMM	iission i he abo	reby certi ve is true	ry that the ini and complete	formation given to the best of
	6 12/ 1	<sub>2</sub> my	knowledge		
Name	CH-161C	Nar Nar		TUTCH VIII	Must
Title		· ·		trict Engineer	
Date	Ž.	Cor	npany Tex	as racific Co	al & Oil Company