



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Artesia
Lease No. LC-069832A
Unit Federal-Irwin

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

....., January 20, 1956

Well No. 1 is located 1980 ft. from N line and 990 ft. from E line of sec. 5

N/2 5 15S 31E NMPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Caprock-Queen Chaves New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4449 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See attached daily report detail of work done.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Ada Oil Company

Address Box 126

Midland, Texas

By C. L. Fly, Jr. (C. L. Fly, Jr.)

Title Office Manager

FEDERAL ERWIN NO. 1
Chaves Co., N. M.

- 10-25-55 Went in hole with measuring line. Found 22' of fillup, frac sand. Fluid level @ 1570'. Cleaned out from 3135-46' with sand pump. Unable to get deeper with sand pump. Rigged up reverse circulation and cleaning out to TD 3157'. Prep to shoot well.
- 10-26-55 Reverse circulated with 4 3/4" bit and cleaned out frac sand to TD of 3137'. Pulled tbg. and bit. Went in hole with shooters measuring line to check TD, checked out 3157'. Ran 4" shooters dummy to check dia. of hole, OK. Ran 55 qts. SOME dump shot 3135-3157' with 3/4 yard pea gravel cap. Shot detonated at 4:00 a.m. 10-26-55. Now going in hole with tbg. and 4 3/4" bit to clean out.
- 10-27-55 TD 3157' - After shooting had 147' fill-up including gravel pack. Now cleaning out at 3122'. Will clean out 3157'. Showing little gas.
- 10-28-55 TD 3157' - cleaning out @ 3139' - 18' yet to clean out.
- 10-29-55 TD 3157' - cleaned out to TD of 3157' @ 6:00 a.m. Now circulating to clean up hole.
- 10-30-55 Ran the following 2 3/8" tbg. string: Bottom
 1 jt. 2 3/8" EUE 4.7# 8rd J-55 tbg. bull plugged 31.00
 1 2 3/8" EUE perf. nipple 3.00
 1 2 3/8" EUE seating nipple 1.00
 100 jts. 2 3/8" EUE 4.7# 8rd J-55 tbg. 3086.59
 1 2 3/8" EUE pap jt. 6.00
 1 2 3/8" EUE pump jt. 4.00
 Total 3131.59
 Old zero to tbg. hanger 5.00
 Tbg. bottomed at 3136.59
 Used total of 195 BLO to load hole & while drlg. Capacity of hole, 72 bbls.
 Swabbed 102 BLO in 17 hrs.
- 10-31-55 Lost swab in tbg. Tripped tbg. & rec. swab. Swabbed 21.12 BLO in 13 hrs. 72 bbls of 195 BLO yet to rec. Fluid coming in hole at rate of 100'/hr. Showing very little gas. Now swbg 1 BOPH. No signs of wtr.
- 11-1-55 TD 3157' - swbg. 8 hrs. today. If still swbg. as much as 1 BOPH will run rods & test well with test pumping unit.
- 11-2-55 TD 3157' - shut down for 16 hrs. No fluid came in hole. Swabbed 2.5 BLO in 5 hrs. Releases swab unit.
- 11-3-55 Thru
 1-10-56 WOO
- 1-11-56 TD 3157' - Lea County casing Pullers moved in and rigged up. Shot casing @ 2600', left strain on pipe overnight.
- 1-12-56 Shot casing @ 2190'. Worked csg. loose. Started out of hole laying down csg.

SECRET
CONFIDENTIAL

1. The purpose of this document is to provide information regarding the activities of the [redacted] in the [redacted] area.

CONFIDENTIAL

2. The [redacted] has been observed in the [redacted] area, and it is believed that it is engaged in [redacted] activities.

CONFIDENTIAL

3. It is recommended that the [redacted] be monitored closely to determine its activities and intentions.

CONFIDENTIAL

4. The [redacted] is believed to be a [redacted] organization, and its activities are of concern to the [redacted].

CONFIDENTIAL

5. It is suggested that the [redacted] be kept informed of any developments regarding the [redacted] in the [redacted] area.

CONFIDENTIAL

6. The [redacted] is believed to be a [redacted] organization, and its activities are of concern to the [redacted].
7. It is recommended that the [redacted] be monitored closely to determine its activities and intentions.
8. The [redacted] has been observed in the [redacted] area, and it is believed that it is engaged in [redacted] activities.
9. The purpose of this document is to provide information regarding the activities of the [redacted] in the [redacted] area.
10. It is suggested that the [redacted] be kept informed of any developments regarding the [redacted] in the [redacted] area.

CONFIDENTIAL

11. The [redacted] is believed to be a [redacted] organization, and its activities are of concern to the [redacted].

12. It is recommended that the [redacted] be monitored closely to determine its activities and intentions.

CONFIDENTIAL

13. The [redacted] has been observed in the [redacted] area, and it is believed that it is engaged in [redacted] activities.

CONFIDENTIAL

14. It is suggested that the [redacted] be kept informed of any developments regarding the [redacted] in the [redacted] area.

CONFIDENTIAL

15. The [redacted] is believed to be a [redacted] organization, and its activities are of concern to the [redacted].

CONFIDENTIAL

16. It is recommended that the [redacted] be monitored closely to determine its activities and intentions.

CONFIDENTIAL

1-14-56 TD 3157' - On 1-11-56 set cement plug from 2950-3100' with 25 sxs reg. cement. Rec. 48 jts., 1503', 5 1/2" OD 11 1/2" J-55 ST&C csg Cond. B. Set cmt plug from 175-280 with 25 sxs. reg. cement. Ran 15' cement plug in top of 8 5/8 surface csg with 4" pupe cemented in it sticking 4' above ground. Well P&A 1-13-56.
FINAL REPORT

1. The following information is being furnished to you for your information and for your use in the event you are contacted by the FBI or any other law enforcement agency regarding the above captioned matter. This information is being furnished to you for your information and for your use in the event you are contacted by the FBI or any other law enforcement agency regarding the above captioned matter. This information is being furnished to you for your information and for your use in the event you are contacted by the FBI or any other law enforcement agency regarding the above captioned matter.

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