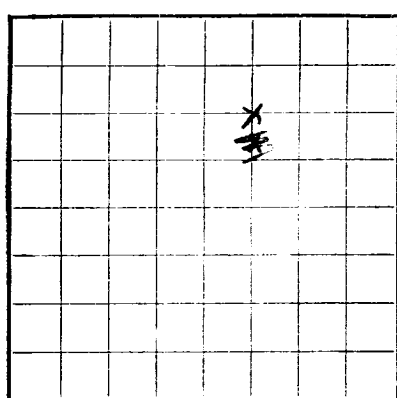


U. S. LAND OFFICE _____
 SERIAL NUMBER LC-069832A
 LEASE OR PERMIT TO PROSPECT YES



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

AUG 19 1955

ARIESIA, NEW H. 1911

LOG OF OIL OR GAS WELL

Company ADA OIL COMPANY Address Box 126, MIDLAND, TEXAS
Lessor or Tract FEDERAL-ERWIN Field CAPROCK-QUEEN State NEW MEXICO
Well No. 4 Sec. 5 T. 15S R. 31E Meridian NMPM County CHAVES
Location 1980 ft. XX of N Line and 1980 ft. XX of E Line of SECTION 5 Elevation 4445
(Derive Box relative to one legal)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. L. Fly Jr. (C. L. FLY, JR.)

Date AUGUST 17, 1955 Title CHIEF CLERK

The summary on this page is for the condition of the well at above date.

Commenced drilling JULY 14, 1955 Finished drilling JULY 24, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3110 to 3129 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	273	115	PUMP & PLUG	10#	CEMENT CIRC.
5-1/2"	3109	125	PUMP & PLUG	10#	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
NOT SHOT						

TOOLS USED

Rotary tools were used from 0 feet to 3129 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----**AUGUST 17**-----, 19**55** Put to producing -----**AUGUST 13**-----, 19**55**

The production for the first 24 hours was 101 barrels of fluid of which 99.3% was oil; -----% emulsion; -----% water; and 7.7% sediment. Gravity, °Bé. 37

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in.

EMPLOYEES

~~KERR-MCGEE OIL INDUSTRIES~~, Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1360' 2325 3110	3129	19	RUSTLER YATES QUEEN

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or billing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-43884-7