



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DISTRICT OFFICE 000

WELL RECORD 10:05

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Morris R. Antweil

Medlin

(Company or Operator)

(Lease)

Well No. B-1 in NW 1/4 of SE 1/4 of Sec. 155, T. 31E, R. 31E, NMPM.

South Rickey 2310 Pool, Chaves 2310 County.

Well is 8 feet from south line and 2310 feet from east line

of Section 2/11/55 If State Land the Oil and Gas Lease No. is

Drilling Commenced 2/11/55 Drilling was Completed 3/3/55, 19

Name of Drilling Contractor Jennings Drilling Company

Address Box 577, Hobbs, New Mexico

4447 RB

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until

, 19.

OIL SANDS OR ZONES

No. 1, from 3127 to 3130 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9"	46	Used	310	Tex. Pat. Guide			
5 1/2"	17	Used	3114	Howco Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	9	325	175	Pump & Plug	9	65 sacks
7 7/8"	5 1/2"	3122	100	Pump & Plug	11	Native

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Stimulus is sand frac, 8000 gallons lease oil, 10,000 gallons sand

Result of Production Stimulation Well swabbed and flowed 8 bbls. per hour in 30 hr. test.

Depth Cleaned Out 3122

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3122 feet, and from 3122 feet to 3138 feet.
Cable tools were used from 3122 feet to 3138 feet, and from 3138 feet to 3138 feet.

PRODUCTION

Put to Producing March 3, 1955, 19_____
OIL WELL: The production during the first 24 hours was 192 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity_____
GAS WELL: The production during the first 24 hours was 192 M.C.F. plus barrels of
Liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1350	1350	Redbed				
1350	1520	170	Anhydrite				
1520	2180	660	Salt				
2180	2340	160	Anhydrite & Salt				
2340	2470	130	Sand & Anhydrite				
2470	3127	657	Anhydrite w/ beds of salt, sand & shale				
3127	3138	11	Oil Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 7, 1955 (Date)
Company or Operator Morris R. Antweil Address Box 1058, Hobbs, N. M.
Name Ken Jennings Position or Title Agent