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(Revised 7/1/53)
(Form C-106)

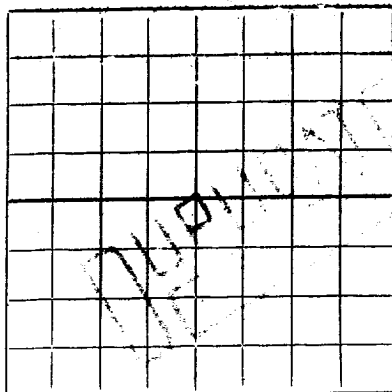
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DISTRICT OFFICE OCC
1955 FEB 3 AM 9:39

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLYMORRIS R. ANTWEIL
(Company or Operator)Medlin
(Lease)Well No. A-2, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 8, T. 15S, R. 31E, NMPM.South Dickey Pool, Chaves County.Well is 660 feet from north line and 660 feet from west line of Section 8. If State Land the Oil and Gas Lease No. isDrilling Commenced 1/18/55, 19. Drilling was Completed 1/28/55, 19.Name of Drilling Contractor Jennings Drilling CompanyAddress Hobbs, New MexicoElevation above sea level at Top of Tubing Head 4461 DF. The information given is to be kept confidential until, 19.

OIL SANDS OR ZONES

No. 1, from 3127 to 3117 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>9 5/8</u>	<u>32.30</u>	<u>New</u>	<u>295</u>	<u>Tex. Patt. Guide</u>			
<u>7</u>	<u>26</u>	<u>Used</u>	<u>3115</u>	<u>Howco Float</u>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>15</u>	<u>9 5/8</u>	<u>295</u>	<u>150</u>	<u>Pump & Plug</u>	<u>9.5</u>	<u>Native</u>
<u>8 3/4</u>	<u>7</u>	<u>3115</u>	<u>100</u>	<u>Pump & Plug</u>	<u>11</u>	<u>Native</u>

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

1976

3 - 2

TOOLS USED

Rotary tools were used from 3115 feet to 3127 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

January 28, 1955

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....¹⁵⁶barrels of liquid of which.....¹⁰⁰% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	1417	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1569	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2154	T. Montoya.....	T. Farmington.....
T. Yates.....	2316	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3117	T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1417	1417	Redbed				
1417	1569	152	Anhydrite				
1569	2154	585	Salt				
2154	2316	162	Anhydrite & Salt				
2316	3117	801	Salt, Sand & Shale				
3117	3127	10	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 2, 1955

MORRIS R. ANTWEIL
Company or Operator.....

Box 1058, Hobbs, New Mexico

Name.....Ken Jennings.....

Position or Title..... Agent.....