	DISTRIBUTION									
SANTA FE			NEW Méžico	O OIL C	ONSER	VATION	COMMISSION	FORM C-103		
U.5.G.5.			HOBBS (Rev 3-55) MISCELLANEOUS REPORTS ON WELDSFICE OCC							
PROPATION C	GAS		MIJCLLL	ANLOU	JALF	1000	N WELESSER	1 <sup>2</sup> 000		
OPERATOR			nit to approprio	ate Distri	ct Office	as perezu	Majesion Rule T			
Name of Con Union O	I Company of	California		Addre <b>205</b>		-	, Lovington	2:15		
	aprock Queen	Unit, Tract57	Well No. U	Jnit Letter 0	Section 8	Township	<b>i-S</b>	Range <b>31-E</b>		
Date Work F 4-9-62	Performed	Pool Capro	ck Queen			County Char	/0\$			
		THIS I	S A REPORT O	F: (Check						
🔲 Beginn	ing Drilling Operation	ions 🗌 C	asing Test and (	Cement Jol		X Other (				
	Plugging Remedial Work   Detailed account of work done, nature and quantity of materials used					Conversion of well to water injection service				
Detailed act	count of work done,	nature and quantity	of materials us	ed, and res	sults obta	ined.				
		mp, rods and					•			
		ut to ETD of		1 4 1 -						
	with Brow	of 2" EUE, 8 In tension pac	жег <b>at 3</b> 07	IBSTIC 71. Se	tined 1 t Dacka	rubing 1 er with	0.3107'	t on		
	Placed we	ili on water i	njection of	n Aprili	12, 19	962. In	itial inject	tion		
	rate = 76	3 bbis/day at	460 Psig.							
	<b>Authority</b>	: Administra	ntive Order	WEX No	. 102 6	isted Ma	rch 27, 1962	•		
							1 GH 27 3 302	••		
)W7*										
Witnessed by <b>Richar</b>	d H. Butier		Position Unit Engineer			Company Union Oli Company of California				
-			UNIT ENG	inser	0	Union	Oli Company	of California		
D F Elev.	TD	FILL IN BE	LOW FOR REA			Union		of California		
TD			LOW FOR REA		ORK RE	Union PORTS 0	NLY			
Tubing Diameter Tubing Deptl			LOW FOR REA	MEDIAL W	ORK RE	Union	NLY	of California		
Tubing Diam	eter		LOW FOR REA	MEDIAL W	ORK RE	PORTS O	NLY	Completion Date		
			LOW FOR REA	MEDIAL W	VORK RE	PORTS O	NLY Interval	Completion Date		
Perforated In	nterval(s)		LOW FOR REA	Oil Stri	YORK RE DATA ng Diamet	PORTS O	NLY Interval	Completion Date		
Perforated In	nterval(s)		LOW FOR REA	Oil Stri	VORK RE	PORTS O	NLY Interval	Completion Date		
Perforated In	nterval(s)		LOW FOR REA	Oil Stri	YORK RE DATA ng Diamet	PORTS O	NLY Interval	Completion Date		
Perforated In	nterval(s) nterval Date of	Tubing Depth Oil Production	LOW FOR REA ORIGINA PBTD RESULTS a Gas Proc	Oil Stri Produci OF WORK	NORK RE DATA ng Diamet ng Format (OVER Water Pi	PORTS O. Producing er tion(s)	NLY Interval Oil String I GOR	Completion Date Depth Gas Well Potential		
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