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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

June 5, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Union Oil Co. of Calif. So. Caprock Queen Unit Tr. 63, Well No. 16-8, in SE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

P, Sec. 8, T. 15-S, R. 31-E, NMPM, Caprock Queen Pool
Unit Letter
Chaves

County Re-entry Date September 1, 1963 Date Drilling Completed April 6, 1963
Elevation 4426' G.L. Total Depth 3208' SEE ETD-3163'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3150' Name of Prod. Form. Queen Sand

PRODUCING INTERVAL -

Perforations 3150-3151', 3154-3160'

Open Hole - Depth 3207.64' Depth 3123.84'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 8 bbls. oil, 34 bbls water in 24 hrs, 0 min. Size - Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (piston, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sandfraced with 10,000 gallons lease oil

Casing 10" Tubing 10" Date first new June 1, 1963
Press. 10# Press. 10# oil run to tanks

Oil Transporter Continental Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: Deviation on new hole drilled from 3164' to 3208': 1/4° at 3168'.
No cores or drill stem tests taken.

This well is within the waterflood project area.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved -, 19 - Union Oil Company of California
(Company or Operator)

OIL CONSERVATION COMMISSION

By: C. J. D. Dineen
(Signature)

By: - Title Production Clerk

Title - Name Send Communications regarding well to:
Union Oil Company of California

Address 619 West Texas Avenue, Midland, Texas