NO. OF COPIES RECEIVED	7	
DISTRIBUTION		Form C-103
SANTA FE		Supersedes Old C-102 and C-103
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
<del></del>	4	
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR		5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  1.		
1''	( SIM C TOT) FOR SUCH PROPUSALS.)	
OIL WELL WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator  Union Ot 1. Company of Collisions to		8, Farm or Lease Name
Union Oil Company of California 3. Address of Operator		So. Caprock Queen Unit
P 0 Par (#3 Mars a		9. Well No.
P. O. Box 671 Midland 4. Location of Well	, Texas 79701	Tr. 3 Well Wo. 2
	•	10. Field and Pool, or Wildcat
UNIT LETTER B	554 FEET FROM THE North LINE AND 2086 FEET FR.	om Caprock Oueen
_		
THE <b>East</b> LINE, SECTI	ION 8 TOWNSHIP 15-8 RANGE 31-R NMP	M////////////////////////////////////
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4452 DF	
Check		Chaves
NOTICE OF U	Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
	SUBSEQUE!	NT REPORT OF:
PERFORM REMEDIAL WORK		
=	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
_	OTHER	
OTHER Convert to water	injection X	
17 0		
work) SEE RULE 1 103.	perations (Clearly state all pertinent details, and give pertinent dates, includir	ng estimated date of starting any proposed
ACCUSATE APPLIES THE PROPERTY OF THE PROPERTY	produced Queen Sand brine will be injected into a 3122' to 3146'. Injection will be down 2-3/8 acker at approximately 3022'.	the Queen " or 2-7/8"
18. I hereby certify that the information a	above is true and complete to the best of my knowledge and belief.  Lon Pardue TITLE Unit Engineer	
	Unit Angineer	DATE 4/9/70
PPROVED BY	(Dala	
ONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
11		