

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Joseph I. O'Neill, Jr. Lease Federal B
Well No. 1 Unit Letter D S 9 T 155 R 31E Pool Caprock Queen
County Chaves Kind of Lease (State, Fed. or Patented) Federal
If well produces oil or condensate, give location of tanks: Unit 6 S 9 T 155 R 31E
Authorized Transporter of Oil or Condensate Continental Pipeline Co. and Males Products, Inc.
Address 220 Carper Building Artesia, New Mexico
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas _____
Address _____ Date Connected _____
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:
Flared

Reasons for Filing: (Please check proper box) New Well _____ ()
Change in Transporter of (Check One): Oil (☒) Dry Gas () C'head () Condensate ()
Change in Ownership _____ () Other _____ ()
Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 20 day of May 19 59

By Roy L. Blanton
Title Roy L. Blanton, Production Clerk

Approved _____ 19 _____

Company Joseph I. O'Neill, Jr.

Address 410 W. Ohio Midland, Texas

OIL CONSERVATION COMMISSION

By [Signature]
Title _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Joseph I. O'Neill, Jr. Address 209 N. Big Spring, Midland, Texas
 Lessor or Tract Federal "B" Field Drickey Queen South State New Mexico
 Well No. 1 Sec. 9 T. 15S R. 31E Meridian NMPM County Chaves
 Location 330 ft. N. of N Line and 330 ft. E. of W Line of Section 9 Elevation 4434

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 5/12/55 Signed Eugene L. Smith
Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling 4/23, 1955 Finished drilling 4/30, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>3148</u> to <u>3160</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	
							From—	To—
8 5/8	24	8	J-55	315	Texas			Surface
5 1/2	18	8	J-55	315	Texas			Surface
HISTORY OF OIL ON CUS LEFT								

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	315	225	Pump & Plug	9.5#	Circulated cement
5 1/2	3197	175	Pump & Plug	10.5#	Hole full

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Not Shot					

TOOLS USED

Rotary tools were used from 0 feet to 3198 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

5/13, 185 Put to producing 5/6, 185

The production for the first 24 hours was 178.34 barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé 23 at 7

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

R. L. Chapman	, Driller	L. C. Permenter	, Driller
Curtis Thomas	, Driller		, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	300	300	Surface Sand
300	326	26	Red Bed
326	1266	940	Red Bed and Anhy
1266	1629	363	Anhy and Gyp
1629	1985	356	Anhy, Gyp and Salt
1985	2280	295	Anhy and Gyp
2280	2550	270	Lime and Anhy
2550	2730	180	Lime and Sand
2730	2940	210	Lime and Gyp
2940	3060	120	Anhy and Gyp
3060	3190	130	Anhy, Lime and Sand
3190	3198	8	Anhy, Lime

LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

[illegible]

Location: Section 16, T.14N, R.10E, S.10E, Sec. 16, T.14N, R.10E, S.10E
 closer to the center of the section
 Address: 10000 N. 100th St., Minneapolis, MN 55438
 County: Washington
 State: Minnesota
 Elevation: 1000
 (Indicate north and south coordinates)

The information given herein is a complete and correct record of the well and all work done thereon
 to be used as determined from all available records.

Signed _____

_____ Date _____
_____ This _____
_____ The meaning of the letters in the code of the word is _____
_____ The _____
_____ The _____

[illegible]

No. 1 from to $Z_{\alpha}^{\beta} \delta_{\gamma}^{\delta}$
 No. 2 from to $Z_{\alpha}^{\beta} \delta_{\gamma}^{\delta}$
 No. 3 from to $Z_{\alpha}^{\beta} \delta_{\gamma}^{\delta}$

THEATRE WORKS

No. 8 from	No. 7 from
No. 6 from	No. 5 from

CASTING RECORD

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number.

HISTORY OF OIL OR GAS WELL

MUDGING AND CEMENTING RECORD

[illegible]

ELITE AND ADAPTERS

..... for dipole dipole parallel perpendicular
..... axis line of dipole

SHOOTING RECORD

Sl. No.	Date	Particulars	Debit	Credit	Balance
1	2019-01-01	By Balance b/d		1000	1000
2	2019-01-15	To Cash	500		500
3	2019-01-20	By Cash		300	800
4	2019-01-25	To Cash	200		600
5	2019-02-05	By Cash		400	200
6	2019-02-10	To Cash	100		100
7	2019-02-15	By Cash		100	0
8	2019-02-20	To Cash	100		100
9	2019-02-25	By Cash		100	0
10	2019-03-01	To Cash	100		100
11	2019-03-05	By Cash		100	0
12	2019-03-10	To Cash	100		100
13	2019-03-15	By Cash		100	0
14	2019-03-20	To Cash	100		100
15	2019-03-25	By Cash		100	0
16	2019-04-01	To Cash	100		100
17	2019-04-05	By Cash		100	0
18	2019-04-10	To Cash	100		100
19	2019-04-15	By Cash		100	0
20	2019-04-20	To Cash	100		100
21	2019-04-25	By Cash		100	0
22	2019-05-01	To Cash	100		100
23	2019-05-05	By Cash		100	0
24	2019-05-10	To Cash	100		100
25	2019-05-15	By Cash		100	0
26	2019-05-20	To Cash	100		100
27	2019-05-25	By Cash		100	0
28	2019-06-01	To Cash	100		100
29	2019-06-05	By Cash		100	0
30	2019-06-10	To Cash	100		100
31	2019-06-15	By Cash		100	0
32	2019-06-20	To Cash	100		100
33	2019-06-25	By Cash		100	0
34	2019-07-01	To Cash	100		100
35	2019-07-05	By Cash		100	0
36	2019-07-10	To Cash	100		100
37	2019-07-15	By Cash		100	0
38	2019-07-20	To Cash	100		100
39	2019-07-25	By Cash		100	0
40	2019-08-01	To Cash	100		100
41	2019-08-05	By Cash		100	0
42	2019-08-10	To Cash	100		100
43	2019-08-15	By Cash		100	0
44	2019-08-20	To Cash	100		100
45	2019-08-25	By Cash		100	0
46	2019-09-01	To Cash	100		100
47	2019-09-05	By Cash		100	0
48	2019-09-10	To Cash	100		100
49	2019-09-15	By Cash		100	0
50	2019-09-20	To Cash	100		100
51	2019-09-25	By Cash		100	0
52	2019-10-01	To Cash	100		100
53	2019-10-05	By Cash		100	0
54	2019-10-10	To Cash	100		100
55	2019-10-15	By Cash		100	0
56	2019-10-20	To Cash	100		100
57	2019-10-25	By Cash		100	0
58	2019-11-01	To Cash	100		100
59	2019-11-05	By Cash		100	0
60	2019-11-10	To Cash	100		100
61	2019-11-15	By Cash		100	0
62	2019-11-20	To Cash	100		100
63	2019-11-25	By Cash		100	0
64	2019-12-01	To Cash	100		100
65	2019-12-05	By Cash		100	0
66	2019-12-10	To Cash	100		100
67	2019-12-15	By Cash		100	0

TOOT CERU

Foot of foot	Foot of foot
Foot of foot	Foot of foot

2370

[illegible]

BOYER

[illegible]

FORMATION RECORD

[illegible]