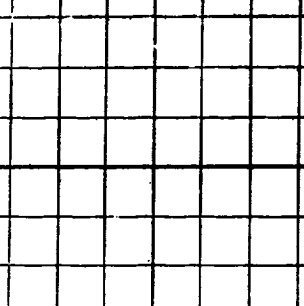


1965 AUG 19 AM 6:11

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

A large rectangular grid consisting of 10 columns and 10 rows of squares, intended for drawing a picture.

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

Joseph L. Neill, Jr.

Federal

(Long)

Well No. 2, in 34 $\frac{1}{4}$ of 36 $\frac{1}{4}$, of Sec. 9, T. 15, R. 31, NMPM.

adrock team

Pool.

11-12-2011

County.

Well is 1650 feet from North line and 330 feet from East line

of Section 9..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced.....7/21....., 1955 Drilling was Completed.....7/25....., 1955

Name of Drilling Contractor.....Michael Drilling Company.....

Address..... 209 North 1st Street, Dallas, Texas

Elevation above sea level at Top of Tubing Head..... 4434..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from 3152 to 3152 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.

No. 4, from.....to.....feet,

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
15-16	36	NEW	312	EXTRA LIGHT			WY 200
1-1/2	14	NEW	3174			3152-3152	41 SUPPLY

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	5/8	312	200	plug		cement circulated
7-7/8	1-1/2	317 1/2	175	" "	120	hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

RI RD OF DBILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3175 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 7/23, 1955
OIL WELL: The production during the first 24 hours was 45 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 37
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1390		T. Devonian		T. Ojo Alamo
T. Salt	1480		T. Silurian		T. Kirtland-Fruitland
B. Salt	2190		T. Montoya		T. Farmington
T. Yates	2360		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3152		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	315	315	surface				
315	1304	989	red bed				
1304	1433	129	red bed				
1433	1900	467	red bed				
1900	2440	540	shy salt				
2440	2490	50	shy				
2490	2770	280	shy gyp				
2770	2875	105	shy				
2875	3103	228	shy gyp				
3103	3175	72	shy lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 17, 1955
Company or Operator Joseph E. Scull, Jr.
Name Joseph E. Scull, Jr.
Address 200 E. Lincoln, Amarillo, Texas
Position or Title Asst