SUNDRY NOTICES AND REI	ES
UNITED STAT DEPARTMENT OF THE GEOLOGICAL SUR	ES
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MESA ENGINEER GEOLOGICAL SUR	Unit
GEOLOGICAL SUR	INTERIOR
SUNDRY NOTICES AND REI	NEY SE S M REEIVE
	PORTS ON WELLS $701$ 1 1963
FICE OF INTENTION TO DRILL	NT REPORT OF WATER SHUT-OFF
TICE OF INTENTION TO CHANGE PLANS SUBSEQUEI	NT REPORT OF SHOOTING OR ACIDIZING
TICE OF INTENTION TO TEST WATER SHUT-OFF	NT REPORT OF ALTERING CASING
	NT REPORT OF RE-DRILLING OR REPAIR
	NT REPORT OF ABANDONMENT
	NTARY WELL HISTORY
tice of intention to Abandon well.	Injection X
(INDICATE ABOVE BY CHECK MARK NATURE OF REPO	DRT, NOTICE, OR OTHER DATA)
with Caprock Queen Unit	June 25 , 19.63
No is located ft. from	nd 1650 ft. from $\begin{cases} W \\ W \end{cases}$ line of sec. 9
12 Sec. 9 15-5 31-E	
(½ Sec. and Sec. No.) (Twp.) (Range) mrock Oueon Chaves	(Meridian)
(Field) (County or Subdivision)	(State or Territory)
elevation of the derrick floor above sea level is <b>DETAILS OF WO</b>	
asent Condition of will 3183', ETD 3183'	proposed work)
1 31657. EID 21837	NN CONTRACT
N a \$1088 of names \$1447 - \$1608	GEVE INCO
" c 3183, M bells 2164, - 2198,	
" c 3183* w/ perfs 3164* - 3169* ati on production	ILS LOW
e 3183* w/ perts 3164* - 3169* ati on production	U.S. ARIESINA
" c 3183, M bells 2164, - 2198,	lengths of proposed casings; indicate mudding jobs, coment- proposed work) U.S. UNCLUSION U.S. Run 2" plastic lined tubing inhibited water. Place well on
e" c 3183" w/ perts 3164" - 3169" att on production " <u>Second Work</u> att rods and tubing. Clean out to ETD of 3 (tension packer on bottom. Fill annulus w/	inhibited water. Place well on
<ul> <li>c 3185* w/ perts 3164* - 3169*</li> <li>bii on production</li> <li><u>spected work</u></li> <li>rods and tubing. Clean out to ETD of 3</li> <li>/tension packer on bottom. Fill annulus w/</li> <li>rter injection.</li> <li>OCCC Administrative Order wFX-138 dated 6-</li> <li>understand that this plan of work must receive approval in writing by the G</li> <li>itraine OI1 Company of California</li> </ul>	inhibited water. Place well on
er c 3185° w/ perts 3164° - 3169° bill on production <u>vecosed work</u> ill rods and tubing. Clean out to ETD of 3 frension packer on bottom. Fill annuius w/ rher injection. POCC Administrative Order wFX-138 dated 6- anderstand that this plan of work must receive approval in writing by the G appany <u>Union Oil Company of California</u>	inhibited water. Place well on
er c 3185° w/ perts 3164° - 3169° bill on production <u>vecosed work</u> ill rods and tubing. Clean out to ETD of 3 frension packer on bottom. Fill annuius w/ rher injection. POCC Administrative Order wFX-138 dated 6- anderstand that this plan of work must receive approval in writing by the G appany <u>Union Oil Company of California</u>	inhibited water. Place well on -10-63) Geological Survey before operations may be commenced.
<ul> <li>c 3183* w/ perts 3164* - 3169*</li> <li>oli on production</li> <li><u>ress</u> 205 E, washington</li> </ul>	inhibited water. Place well on iO-63) Geological Survey before operations may be commenced. ORIGINAL SIGNED BY RICHARD H. BUTLER
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