

Form 991a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

HOBBS OFFICE O. C. C.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
DEC 5 10 27 AM '63

Land Office

Lease No.

Unit

Las Cruces

059838-2

RECEIVED
DEC 3 1963O. C. C.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-ENTRY Re-entry	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 27, 1963

South Caprock Queen Unit-Tract 10

Well No. 7-9 is located 1630 ft. from [N] line and 2310 ft. from [E] line of sec. 9

NE/4 Section 9

15-6

31-E

N.M.P.M.

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Caprock Queen

Chaves

New Mexico

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 4435 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Drilled cement plugs and cleaned out to original total depth of 3173 feet.
Deepened to new total depth of 3223 feet.Run and cemented 101 jts and 2 pos. (3211.04') 4-1/2" OD, 9.5#, J-55, SRT, ST & C, new and used, mls. casing at 3222.29' with 250 sq. of 50-50 Dixie A
Inner cement saturated with salt and 50 sq. Inner cement with 45 gallons of
Latex saturated with salt. Cement in place at 11:09 p.m., November 18, 1963.

Waited on cement 18 hrs. and tested casing with 1000# for 30 minutes. OK.

Perforated 4-1/2" casing 3171-3177' and 3180-3181' with 2 holes per foot, and
acidized perms. through 2-3/8" NPT tubing with 250 gallons of mud acid.
(Continued on reverse side)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Union Oil Company of California

Company

619 West Texas Avenue

Address

Midland, Texas

By

Production Clerk

Title

Pulled 2-1/8" EHE tbg. Run and landed 100 jts. (3085.69') 2-1/8" EHE, 4.74, J-55, plastic-coated tubing at 3094.42' with Baker tension packer at 3092.69'.

Well shut in November 24, 1963, pending administrative authority for use as water injection well.