

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

DUPLICATE

File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

MAY 14 AM 10 42

Company or Operator Union Oil Company of California Lease Federal Medlin

Well No. 2-17 Unit Letter S S 17 T15-S R31-E Pool Caprock Queen

County Chaves Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks Center 4 S17 T15-S R 31-E

Authorized Transporter of Oil or Condensate Continental Pipe Line Company

Address 220 Carper Building, Artesia, New Mexico

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None

Address

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Gas presently being flared as there are no pipeline facilities for handling gas.

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil ☒ Dry Gas ☐ C'head ☐ Condensate ☐

Change in Ownership ☐ Other ☐

Remarks: (Give explanation below)

Change in transporter effective May 1, 1959.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 12th day of May 19 59

By R. W. Yachson

Approved MAY 1 19 59

Title Drilling Supt.

OIL CONSERVATION COMMISSION

Company Union Oil Company of California

By [Signature]

Address 619 W. Texas Avenue

Title [Signature]

Midland, Texas

THE UNIVERSITY OF CHICAGO

DEPARTMENT OF THE HISTORY OF ARTS

1954-1955

1954-1955

1954-1955

1954-1955

1954-1955

1954-1955

1954-1955

1954-1955

1954-1955

1954-1955

1954-1955

1954-1955

1954-1955

1954-1955

1954-1955

1954-1955

1954-1955

1954-1955

1954-1955

1954-1955

1954-1955

1954-1955

1954-1955

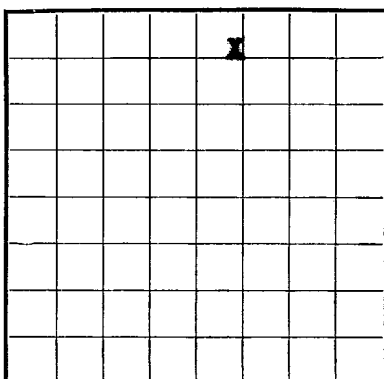
1954-1955

1954-1955

1954-1955

1954-1955

1954-1955

U. S. LAND OFFICE
SERIAL NUMBER **LC 064900**
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Union Oil Company of California** Address **619 West Texas Avenue, Midland, Texas**
Lessor or Tract **Federal-Medlin** Field **South Driskey Queen** State **New Mexico**
Well No. **2-17** Sec. **17** T. **15S** R. **31E** Meridian **N.M.P.M.** County **Chaves**
Location **660** ft. **N** of **N** Line and **1900** ft. **E** of **E** Line of **Section 17** Elevation **4446.4**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **Jack Schreckel**
Date **May 23, 1955** Title **Petroleum Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling **May 2, 1955** Finished drilling **May 9, 1955**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3129** to **3140** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **N** to _____ No. 3, from _____ to _____
No. 2, from **N** to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24#	SRT	CF&I	301.22	Guide	-	-	-	Surface
5-1/2	11#	SRT	CF&I	3140.00	Plug	3140.00	3140.00	3140.00	Plug

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	314.72	175 ex. 4 1/2 gal	P & P		
5-1/2	3150.00	200 ex. 4 1/2 gal	P & P		

PLUGS AND ADAPTERS

Heaving plug—Material **N** Length _____ Depth set _____
Adapters—Material **N** Size _____
E

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		N				
		O				
		N				
		E				

TOOLS USED

Rotary tools were used from **0** feet to **3151** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **May 21**, 19 **55**

The production for the first 24 hours was **127** barrels of fluid of which **99.8%** was oil; _____% emulsion; _____% water; and **0.2%** sediment. Gravity, °Bé. **34° API**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

R. J. Vaught, Driller **W. T. Bowden**, Driller
Charles Pickering, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	240	240	sand and caliche
240	1320	1080	red beds
1320	1420	100	anhydrite
1420	2165	745	salt
2165	2330	165	anhydrite
2330	2490	160	sand and anhydrite
2490	3127	637	anhydrite
3127	3151	24	sand

