

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND WELL NO.

So. Caprock Queen Unit

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Chaves County, N. Mexico

7. UNIT AGREEMENT NAME

So. Caprock Queen Unit

8. FARM OR LEASE NAME

So. Caprock Queen Unit

9. WELL NO.

3 - Tr. 6

10. FIELD AND POOL, OR WILDCAT

So. Caprock Queen Unit

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR		8. FARM OR LEASE NAME	
Union Oil of California		So. Caprock Queen Unit	
3. ADDRESS OF OPERATOR		9. WELL NO.	
300 A. Marienfeld - Midland, Texas 79701		3 - Tr. 6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT	
66° 17', 190° 17', Sec. 17, Township 15 S., Range 31 E.		So. Caprock Queen Unit	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
		Sec. 17	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH	
4452'		Chaves	
		13. STATE	
		New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugging Procedures Below:

1. 8 5/8" - 316' - Circ.

2. 5" - 3123' w/4" Sx.

3. Perf. 3104' - 3118'

Plug No. 1 - 25 Sx. - 3100'

Plug No. 2 - 25 Sx. - 5" Stub

Plug No. 3 - 35 Sx. - Base of Surface - 3118'

Plug No. 4 - 5 Sx. - Surface

Recovered 3000' 2-3/8" Tubing

Recovered 850' Casing. Shot off - 850'.

Established Dry Hole Marker

H. L. Beckman, Inc.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent for Union Oil
of California

DATE

May 24, 1971

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
AUG 29 1971H. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.