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Form 9-330

J. S. LAND OFFICE	LC
SERIAL NUMBER	064900

LEASE OR PERMIT TO PROSPECT ...

RECEIVED

UNITED STATES

GEOLOGICAL SURVEY

C. C. C.

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Date	J uly	19,	1963		•		Sigi	160			Production			
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Size	Where	<u> </u>	1		cks of ce		T		1					
easing 3-5/81		5.92	ļ				-[Method used		Mud gravity		nount of m		
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Adapte	ers—Ma	terial.									·			
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Size		Shell us			plosive us			iantity	Date	Depth sh		Depth clean		
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		1			1			bar	rels	of fluid of w	hich	% was o	il;%	
	on;	í			į.									
					i				s ga	soline per 1,0	000 cu. ft. o	of gas		
K	ock pres	sure,	ıos. per	sq. i	д			PLOYEE:	5					
						Driller							, Driller	
						Driller	•		4				, Driller	
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0.			357			357'		Calie	ne.	Sand & Sha				
357' 1353'		1353' 1433' 2353'				996' 80'		Red Beds & sand						
1433'					9 2 0'		Anhydrite Salt & anhydrite							
2353' 3148'		3148' 795' Sand, anhydrite & salt 3168' 20' Sand												
3168			3205'			37'		1	ite	& sand				
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Red be	ed s		357'											
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Salado salt

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16-43094-5

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16-43094-2 HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

CORE #1: 3144-74'. Recovered 21' Grey-Black sand and 7' shaley anhydrite West of proper with red sandestreaks. The same of the

Acidized perfs. 3152460' with 500 gale reg acid with NE & LST additives

at 1600-2000# at 4.5 bbls./min. Maring the control of the control of the ត្ត ស្មារ ស្រាស់ បា nem tiploment i selit in transport i seum in transport de l'Archerte von de l'Archerte von de l'Archerte von d

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DEPARTMENT OF THE CHESTOR

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