U. S. LAND OFFICE

SERIAL NUMBER 10-0-4900

LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

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HISTORY OF OIL OR GAS WELL

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