

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

MAY 14 AM 10 44

Company or Operator Union Oil Company of California Lease Federal Medlin

Well No. 8-17 Unit Letter S 17 T15-S R31-E Pool Caprock Queen

County Chaves Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks Center 1/4 S17 T15-S R 31-E

Authorized Transporter of Oil or Condensate Continental Pipe Line Company

Address 220 Carper Building, Artesia, New Mexico

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None

Address _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Gas presently being flared as there are no pipeline facilities for handling gas.

Reasons for Filing: (Please check proper box) New Well _____ ()

Change in Transporter of (Check One): Oil (x) Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ ()

Remarks: _____ (Give explanation below)

Change in transporter effective May 1, 1959.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 12th day of May 19 59

Approved _____ 19 _____

OIL CONSERVATION COMMISSION

By _____

Title _____

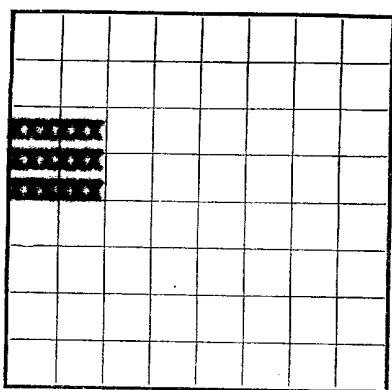
By Paul Young

Title Drilling Supt.

Company Union Oil Company of California

Address 619 W. Texas Avenue

Midland, Texas



LOCATE WELL CORRECTLY

HOBBS OFFICE 000

JUN 6 1956

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE
SERIAL NUMBER **LC - 064900**
LEASE OR PERMIT TO PROSPECT

LOG OF OIL OR GAS WELL

Company Union Oil Company of California Address 619 W. Texas Ave., Midland, Texas
Lessor or Tract Federal-Medlin Field Caprock Queen State New Mexico
Well No. 8-17 Sec. 17 T. 15S R. 31E Meridian N.M.P.M. County Chaves
Location 2310 ft. DN of N Line and 990 ft. E of W Line of Section 17 Elevation 4452 D.F.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. S. VaughnDate June 6, 1956 Title Drilling Dept.

The summary on this page is for the condition of the well at above date.

Commenced drilling May 25, 1956 Finished drilling May 29, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3108' to 3122' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8"</u>	<u>24</u>	<u>5</u>	<u>Pittsburg</u>	<u>307.31</u>	<u>Baker Guide</u>				<u>Surface Cas.</u>
<u>5-1/2"</u>	<u>19</u>	<u>5</u>	<u>Pittsburg</u>	<u>3131.73</u>	<u>Baker Guide</u>				<u>Production String</u>
<u>2"</u>	<u>4.75</u>	<u>5</u>	<u>W. T. 1</u>	<u>309.94</u>	<u>Oil Well</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8"</u>	<u>307.31</u>	<u>175 v 1/4 gal</u>	<u>P & P</u>		
<u>5-1/2"</u>	<u>3131.73</u>	<u>200 v 1/4 gal plus</u> <u>200 cu. ft. Strick-Crete</u>	<u>P & P</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ 19____ Put to producing _____ 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller
L. F. Thornton, Driller
R. S. Vaughn, Driller
_____, Driller
W. T. Bowden, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	210	210	Sand and o-l-l-i-c-h-e
210	1325	1115	Red beds
1325	1420	90	Anhydrite
1420	2290	870	S-l-t
2290	2320	30	Anhydrite
2320	2475	155	Sand and anhydrite
2475	3105	630	Anhydrite
3105	3132	27	Sand

