DISTRIBUTION AW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 Ettlective 1-1-63 C. C. C. REQUEST FOR ALLOWABLE FILE AUTHORIZATION TO TRANSPORT PHEOND NATURAL GLAN 26 3 45 PM 769 U.S.G.S. LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Operator Union Oil Company of California Address P.O. Box 671, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) \mathbf{x} Recompletion Dry Gas Oil Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE | Well No. Legse Name Tract 6 South Caprock Queen Unit Pool Name, Including Formation 14 Caprock Queen State, Federal or Fee Location 1980 220 Feet From The South Line and Unit Letter_ Line of Section 17 Township 15 Range , NMPM, 31

Lease No. LC064900 Federal West Chaves County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X Artesia, New Mexico 88210

Address (Give address to which approved copy of this form is to be sent) Navajo Refining Co. Name of Authorized Transporter of Casinghead Gas 🔲 💮 or Dry Gas 🗀 Phillips Petroleum Co. Phillips Bldg., Odessa, Texas 79761 Is gas actually connected? When If well produces oil or liquids, 15 2-28-52 give location of tanks. D 17 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Workover Oil Well Gas Well New Well Deepen Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Length of Test Tubing Pressure Casing Pressure Oil - Bbls. Water - Bbls. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Ehut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROX I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY

VI. CERTIFICATE OF COMPLIANCE John Tyler District Production Superintendent (Title) June 6, 1969 (Date)

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply