

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1988 OCT 10 AM 9:52

DUPLICATE

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

R.D. Collier

Collier Sams

(Company or Operator)

(Lease)

Well No. 2, in SE 1/4 of SE 1/4, of Sec. 18, T. 15, R. 31, NMPM.

Caprock

Pool,

Chaves

County.

Well is 990 feet from South line and 330 feet from east line

of Section 18. If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced September 17, 1956 Drilling was Completed September 26, 1956

Name of Drilling Contractor Donnell Drilling Company

Address Ft. Worth, Texas

Elevation above sea level at Top of Tubing Head 4442 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3095 to 3104 No. 4, from to
No. 2, from 3110 to 3114 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	28	S.H.	300				
5 1/2	14	S.H.	3130	float		3110 to 3114	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11 3/4	8 5/8	300	110	Denton		
7 3/4	5 1/2	3130	100	Denton		50

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

This well was treated with sand oil 10,000 gal. oil and 10,000 lbs. sand

Result of Production Stimulation Well is pumping 100 bbls. per day

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special . . . or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3130 feet, and from . . . feet to . . . feet.
Cable tools were used from . . . feet to . . . feet, and from . . . feet to . . . feet.

PRODUCTION

Put to Producing 9/25, 1956

OIL WELL: The production during the first 24 hours was 70 barrels of liquid of which 100% was
was oil; . . .% was emulsion; . . .% water; and . . .% was sediment. A.P.I.
Gravity .55

GAS WELL: The production during the first 24 hours was . . . M.C.F. plus . . . barrels of
liquid Hydrocarbon. Shut in Pressure . . . lbs.

Length of Time Shut in 24 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	298		Caliche				
298	656		Red Bed				
656	974		Red bed and anhy.				
974	2175		anhy. and salt				
2175	2295		anhy.				
2295	2407		anhy. and lime				
2407	3028		anhy. and lime				
3028	3132						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator

Name

Address

Position or Title

Box 798, Artesia, N.M.

Partner

10/8/ 56

(Date)