Plugging Proc 1. 85/8" @ 30 2. 5/" @ 3118 3. Perf. @ 30 Plug #1 - Plug #2 - Recovered 300 Establish Dry	25 Sx. 3100° 5 Sx. 3100° 5 Sx. 3100° 7 Tubing Hode Marker		11.	TE AUGUS		
Plugging Proc 1. 85/8" @ 30 2. 5/" @ 3118 3. Perf. @ 30 Plug #1 - Plug #2 - Recovered 300 Establish Dry	25 Sx. 3100' 5 Sx. Surface 60' Tubing 7 Hobe Marker		including estimat	ed date of si	tarting any p	roposed
Plugging Proc 1. 85/8" @ 30 2. 54" @ 3118 3. Perf. @ 30 Plug #1 - Plug #2 - Recovered 300	25 Sx. 3100' 5 Sx. 3urface 60' Tubing		including estimat	ed date of si	tarting any p	roposed
Plugging Proc 1. 85/8" @ 30 2. 54" @ 3118 3. Perf. @ 30 Plug #1 - Plug #2 - Recovered 300	25 Sx. 3100' 5 Sx. 3urface 60' Tubing	- Second Second Political Autros	including estimat	ed date of si	tarting any p	roposed
Plugging Proc 1. 85/8* @ 30 2. 5/* @ 3118 3. Perf. @ 30 Plug #1 - Plug #2 - Recovered 300	25 Sx. 3100' 5 Sx. 3urface 60' Tubing	- Second Second Political Autros	including estimat	ed date of si	tarting any p	roposed
Plugging Proc 1. 85/8* @ 30 2. 54* @ 3118 3. Perf. @ 30 Plug #1 - Plug #2 - Recovered 300	25 Sx. 3100' 5 Sx. 3urface 60' Tubing		including estimat	ed date of si	tarting any p	roposed
Plugging Proc 1. 85/8* @ 30 2. 54* @ 3118 3. Perf. @ 30 Plug #1 - Plug #2 -	25 Sx. 3100' 5 Sx. 3 Surface		including estimat	ed date of si	tarting any p	roposed
Plugging Proc 1. 85/8" @ 36 2. 54" @ 3116 3. Perf. @ 36	26 Sx. 3 3100'	- constant gover portunelly duries,	including estimat	ed date of si	tarting any p	roposed
Plugging Proc 1. 85/8" @ 30 2. 54" @ 3118	cedures Below: 00' W/100 Sx. 3' W/125 Sx.		including estimat	ed date of si	tarting any p	roposed
Plugging Proc 1. 85/8" @ 30 2. 54" @ 3118	cedures Below: 00' W/100 Sx. 3' W/125 Sx.	- constant gover portunelly duries,	including estimat	ed date of si	tarting any p	roposed
work) SEE ROLE 1103.	edures Below:	and goes pertunctive duries,	including estimat	ed date of si	tarting any p	roposed
work) SEE ROLE 1103.	_	and good performent dates,	including estimat	ed date of si	tarting any p	roposed
work) SEE BULE 1103	Operations (Clearly state all pertinent	dita give periment dates	including estimat	ed date of si	tarting any p	roposed
7. Describe Proposed or Completed	(0)	details, and give pertinent dates				
OTHER	[OTHER				
PULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQ		PLUG AN	MNOCHABA DO	ENT K
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK			NG CASING	
NOTICE OF	INTENTION TO:		EQUENT REP			
16. Chec	k Appropriate Box To Indicat		<u>-</u>	aves ata	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	
	15, Elevation (Show when	ther DF, RT, GR, etc.)	12. C			
THELINE, SEC	CTIONTOWNSHIP	15 S RANGE 31 B	нмрм.			
UNIT LETTER	990 FEET FROM THE	LINE AND	FEET FROM	prock	Ottean	Unit
4. Location of Well	afeld - Midland, Tex	AS	10. F	ield and Poo	ol, or Wildca	
3. Address of Operator			9. We	ll No.		
2. Name of Operator Union Oil of	California			rm or Lease		Unit
OIL GAS WELL	OTHER-			it Agreement ADFOCK		Unit
	DRY NOTICES AND REPORTS PROPOSALS TO DRILL OR TO DEEPEN OR PL CATION FOR PERMIT - (FORM C-101) FOR	UN WELLS US BACK TO A DIFFERENT RESERVOIS SUCH PROPOSALS.)				
CLINI	DDV MOTICES AND DEBORTS	ON WELL O		Pater	et Land	<u> </u>
				ite Oil & Gas	s Lease No.	
OPERATOR				ate 🗍	of Lease	🗀
U.S.G.S. LAND OFFICE OPERATOR			[- 7	dicate Type		
FILE U.S.G.S. LAND OFFICE	NEW MEXICO OIL CO	DNSERVATION COMMISSION			35	
U.S.G.S.	NEW MEXICO OIL CO	ONSERVATION COMMISSION	<i>C</i> :	upersedes Ol -102 and C-1 ffective 1-1-6	03	

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