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**NEW MEXICO OIL CONSERVATION COMMISSION**

**FORM C-103**  
(Rev 3-55)

**MISCELLANEOUS REPORTS ON WELLS**

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Union Oil Company of California, Queen Unit</b>		Address <b>205 E. Washington, Losington, New Mexico</b>	
Lease <b>Tract 64</b>	Well No. <b>10-18</b>	Unit Letter <b>J</b>	Section <b>18</b>
		Township <b>15 South</b>	Range <b>31 East</b>
Date Work Performed <b>4-11 - 5-18-61</b>	Pool <b>Caprock Queen</b>	County <b>Chaves</b>	

**THIS IS A REPORT OF: (Check appropriate block)**

- ☐ Beginning Drilling Operations   
 ☐ Casing Test and Cement Job   
 ☒ Other (Explain):  
☐ Plugging   
 ☐ Remedial Work   
 **Re-entry and completion**

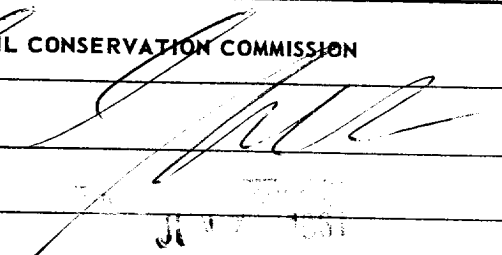
Detailed account of work done, nature and quantity of materials used, and results obtained.

Rigged up rotary. Removed marker and installed BCP. Cleaned out plugs to T.D. @ 3110'. Drilled 6 3/4" hole to 3145'. Ran 99 jts. ~~XXXXX~~ and 1 pc. (3131.70') 4 1/2", 9.5#, J-55, 8rt, new smis casing and cemented @ 3143.00' w/300 sx 3-1 pozmix cement. W.O.C. 18 hrs. Moved out rotary. Rigged up double drum unit and reverse drlg. unit. Drilled cement 3060' - 3121'. Tested casing w/1000 psi. OK. Perforated 4 1/2" casing w/4hpf = 3084' - 3104'. Ran 2" tbg w/tension type packer to 3048'. Treated well w/500 gal Wilson MEC Acid. F.B.D. w/4000 psi. Treated @ 400 psi @ 2 BPM. Swabbed tubing dry. Recovered approx. 12 bbls acid and water. Had slight blow of gas.

Witnessed by	Position <b>Unit Superintendent</b>	Company <b>Union Oil Company of California</b>
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY		
ORIGINAL WELL DATA		
D F Elev. <b>4439</b>	T D <b>3110</b>	P B T D <b>Surface</b>
	Producing Interval <b>---</b>	Completion Date <b>Plugged 10-25-56</b>
Tubing Diameter <b>---</b>	Tubing Depth <b>-----</b>	Oil String Diameter <b>-----</b>
		Oil String Depth <b>---</b>

Perforated Interval(s) <b>-----</b>
Open Hole Interval <b>-----</b>
Producing Formation(s) <b>-----</b>

RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>None</b>					
After Workover	<b>5-18-61</b>	<b>0</b>	<b>TSTM</b>			

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	<b>ORIGINAL SIGNED A. T. Mannon</b>
Title		Position	<b>Unit Superintendent</b>
Date	<b>JUN 7 1961</b>	Company	<b>Union Oil Company of California</b>