				- .						(Revised 1/1/22) (Perm C-100)	
		┝╼╍╊╸				NRW MRYIC	O OIL CONS	PDVATIANI	6¥334347	ISEION	
NEW MEX							Santa Fe	New Mexico	DE OCO		
			A T				LANGEALON I Cy I	ICW MICANCO			
	and the second	ALC: NO		1 7			E	:CT 19 Pi	3:	45	
							WELL F	ECORD			
				Mail	to Dist	rict Office, Oil	Conservation Con	nmission, to w	hich Forn	n C-101 was sent not	
	-+			later	than two	enty days after o		l. Follow instru	ctions in 3	Rules and Regulations submit 6 Copies	
·	AREA 640 AC	RES		01 (1)			2011101140				
,	TE WELL CO			Comorat	ion			C F	Same		
		(Comp	any or Oper	ator)	<u>, 1,011</u>		*****	(Lease)	Danib		
Well No	1	, in	SE		SE	4, of Sec	, Т	15-S	. , r 31	-E, NMPM	
		Cap	rock Q	ueen		Pool,		Chay	res	County	
Well is	660	f	eet from	South	J	line and	660	feet fro	m	Eastlin	
of Section	18		If S	tate Land th	e Oil an	d Gas Lease No.	i.	****	434444 4 44 4 4444		
										er6, 1955.	
	-										
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Elevation abo		-		-			I DE 101	ormation given	LI TO DE	kept conndential unti	
		•••••		,							
						L SANDS OR 2					
No. 1, from	G. 308	1	t	3094	} 	No. 4	ł, from		to		
No. 2, from			to)		No. !	i, from		to	••••	
No. 3, from			t	.		No. 6	5, from		to	******	
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No. 4, from					to			feet	•••••••••••••••	••••••	
t .						CASING BECO	D N				
; 						1	<u> </u>				
SIZE	WEIG PER F		USE		IOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATI	ONS	PURPOSE	
7-5/8"	26.4	O#	New		2991	Baker			s	urface Pipe	
<u>4-1/2"</u>	9.5	0#	New		<u>1077!</u>	Baker			P	rod. String.	
						+	1			······	
										<u></u>	
		,		MU	DDING	AND CEMENT	ING RECORD				
SIZE OF HOLE	SIZE OF CASING		here Set	NO. SAC	int	METHOD USED	G	MUD RAVITY		AMOUNT OF MUD USED	
11"	7-5/8"		3091	200	,	Howco P &	P			<u></u>	
6-3/4"			0811	71			11				
		<u> </u>									
	L	<u> </u>		1			I				
				RECOR	d of i	BODUCTION	AND STIMULA	TION			
		((Record t	he Process	used, No	. of Qts. or Ga	ls. used, interval	treated or shot	.)		
No	one									•••••••••••••••••••••••••••••••••••••••	
								*** ********			
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				**********	•••••			•••••••		•••••	
Result of Pro	oduction Stir	nulatio	nn		****			****			

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.....Depth Cleaned Out.....

ECORD OF DRILL-STEM AND SPECIAL 1.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto TOOLS USED Cable tools were used from......feet to.....feet, and from.....feet to.....feet. PRODUCTION was oil;% was emulsion;% water; and% was sediment. A.P.I. Gravity..... GAS WELL: liquid Hydrocarbon. Shut in Pressure 1100 lbs. PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Northwestern New Mexico Southeastern New Mexico т. T. Devonian..... Ojo Alamo..... Salt T: Silurian...... T. Kirtland-Fruitland Т. Montoya Т. Farmington..... B. Salt Т. Yates 2287 T. Pictured Cliffs..... Simpson Т. T. McKee..... Т. Menefee..... Т. Т. Point Lookout..... T. Ellenburger Т. Grayburg..... Gr. Wash Т. Mancos..... Т. Т. San Andres..... Т. Granite..... Т. Dakota..... T. Morrison T. Glorieta..... Т. Т Drinkard T. T. Penn..... т Т. _____ Tubbs..... т . Т. T. Abo Т. _____ Т.

FORMATION RECORD

Т.

Т.

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Xerner
C C	т. 6' 1075 1262 1952 2229 2410 2935 3081 3094	in Feet	Formation Distance from Kelly Drive Bushing to Ground Red Bed Red Bed & Anhydrite Anhydrite & Gypsum Salt & Anhydrite Gypsum & Anhydrite Anhydrite Sand	From	To	in Feet	XERENCIER DEVIATIONS - TOTCO SURVEYS 3/4 - 2525! 3/4 - 2830!

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 17, 1955

Company or C	berator	(Julf	Oil	Cor	oorat:	ion	
	9	7	<			4	- /	_
Name	\bigcirc	7	$ \rightarrow $		1	2	\mathbf{Y}	

T. Penn.....

T. Miss.

Address Box 2167, Hobbs, N. M.

Position or Title...... Area Supt. of Prod.

Т.

Т.
