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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>E 8643</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Union Oil of California</b>	<b>S. Caprock Queen Unit</b>
3. Address of Operator <b>300 N. Marlenfeld - Midland, Texas</b>	8. Farm or Lease Name <b>S. Caprock Queen Unit</b>
4. Location of Well	9. Well No. <b>1-47, 141, Sec. 19</b>
UNIT LETTER <b>A</b> , <b>660</b> FEET FROM THE <b>N</b> LINE AND <b>660</b> FEET FROM	10. Field and Pool, or Wildcat <b>S. Caprock Queen Unit</b>
THE <b>E</b> LINE, SECTION <b>19</b> TOWNSHIP <b>15 E</b> RANGE <b>31 E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) <b>CL 4441</b>	12. County <b>Chaves</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

### Plugging Procedures Below:

1. 9 5/8" @ 319' Circ.
2. 5 1/2" @ 3151' w/275 Sx.
3. perf. @ 3108' - 3118'

Plug #1 - 25 Sx. @ 3100'  
Plug #2 - 5 Sx. @ Surface

Recovered 3000' Tubing

Establish Dry Hole Marker

**H. D. Odom, Inc.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE <b>Agent for Union Oil of California</b>	DATE <b>August 12, 1971</b>
APPROVED BY <i>[Signature]</i>	TITLE <b>UNIT</b>	DATE <b>1971</b>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 4 1975

OIL CONSERVATION COMM.  
DOES, N. M.