

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

Company Stanolind Oil and Gas Company Box 68, Hobbs, New Mexico  
(Address)

Lease WJ State "AK" Well No. 1 Unit N S 19 T 15-S R 31-E

Date work performed 8/2/55 to 8/5/55 POOL Undesignated

This is a Report of (Check appropriate block) ☒ Result of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

On August 2, 1955, we ran 5-1/2" casing set at 3134' and cemented with 150 sacks of neat. After WOC for 30 hours, tested casing before drilling plug with 1000 psi for 30 minutes. No drop in pressure. After drilling plug, tested casing with 1000 psi for 30 minutes. No drop in pressure. Resumed operations.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl. Date \_\_\_\_\_  
Tbng. Dia. \_\_\_\_\_ Tbng. Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf. Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

Oil Conservation Commission	(Company)
Name <u>Walter M. Manton</u>	I hereby certify that the information given above is true and complete to the best of my knowledge. Original Signed by Name <u>RALPH L. HENDRICKSON</u>
Title <u>Engineer District 1</u>	Position <u>Field Superintendent</u>
Date <u>Aug 10 1955</u>	Company <u>Stanolind Oil and Gas Company</u>