

Santa Fe, New Mexico

1965 MAR 14 AM 7:53

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Late Oil Company

State "A"

(Company or Operator)

(Lease)

Well No. 1 in NW 1/4 of NW 1/4, of Sec. 20, T. 15, R. 31, NMPM.

Undesignated

Pool.

Chaves

...County.

Well is 660 feet from North line and 660 feet from West line.

of Section **20**..... If State Land the Oil and Gas Lease No. is **Farmout from #B10419-8**

Drilling Commenced **1-31-** 19 **55** Drilling was Completed **2-24-** 19 **55**

Name of Drilling Contractor..... **Cactus Drilling Co.**

Name of Drilling Contractor.....
 Address..... **San Angelo, Texas**

Elevation above sea level at Top of Tubing Head.....**4427**..... The information given is to be kept confidential until
 19.....

No. 1, from 3100 to 3119 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13-3/8	327	225	Halliburton	Circulated to surface.	
7-5/8	5-1/2	3101	150	Halliburton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

...Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1318 feet, and from feet to feet.
Cable tools were used from 1318 feet to 3120 feet, and from feet to feet.

PRODUCTION

Put to Producing 3-3- , 19 55

OIL WELL: The production during the first 24 hours was 55 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 36

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1300		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt	2130		T. Montoya		T. Farmington
T. Yates	2300		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3100		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1300	1300	Red beds-Calechi Sand				
1300	2130		Anhydrite & Salt				
2130	2300		Anhydrite W/Salt Breaks				
2300	2390		Red Sand - Shale				
2390	3100		Anhydrite - Dolomite				
			& Shaley Sand				
3100	3119		Sand -(Queens)				
3119	3120		Anhydrite - Hard				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Late Oil Co.
Name L. E. Nilsson

3-7-55
(Date)
Address Box 670, San Angelo, Texas
Position or Title Office Manager