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(Revised 7/1/55)
(Form C-105)

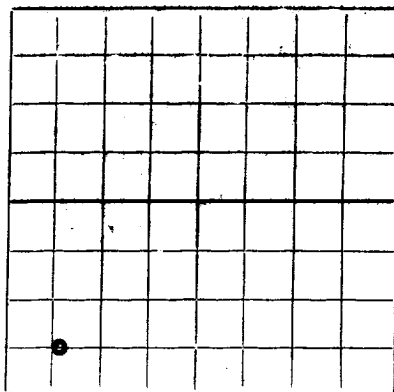
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Neville G. Penrose, Inc.

(Company or Operator)

A. L. Estate

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 20, T. 15-S, R. 37-E, NMPM.

Undesignated

Pool,

Chaves

County.

Well is 660 feet from South line and 660 feet from West lineof Section 20. If State Land the Oil and Gas Lease No. is B-10411Drilling Commenced 1-11-55, 19... Drilling was Completed 1-30-55, 19...Name of Drilling Contractor Cactus Drilling CompanyAddress Hobbs, New MexicoElevation above sea level at Top of Tubing Head 4441 d.f.. The information given is to be kept confidential until
..., 19...

OIL SANDS OR ZONES

No. 1, from 3141 to 3145 No. 4, from ... to ...

No. 2, from ... to ... No. 5, from ... to ...

No. 3, from ... to ... No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to ... feet.

No. 2, from ... to ... feet.

No. 3, from ... to ... feet.

No. 4, from ... to ... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12-3/4	45.45	New	307	Texas	-	-	Surface
8-5/8	24	Used	1340	"			Protection
7	20	Used	3136	Larkin			Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
16	12-3/4	207	300	Perkins	-	-
8	7	3136	125	"		-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Completed natural.

Result of Production Stimulation

Depth Cleaned Out

F ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1340 feet, and from feet to feet.
Cable tools were used from 1340 feet to 3145 feet, and from feet to feet.

PRODUCTION

Put to Producing February 14, 1955

OIL WELL: The production during the first 24 hours was 72 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1302	T. Devonian	T. Ojo Alamo
T. Salt	1412	T. Silurian	T. Kirtland-Fruitland
B. Salt	2170	T. Montoya	T. Farmington
T. Yates	2340	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	3139	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash.	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1300	1300	Red beds				
1300	1412	112	Anhydrite				
1412	2170	758	Salt				
2170	2340	170	Anhydrite and salt				
2340	2482	142	Sand and anhydrite				
2482	3139	357	Anhydrite w/salt,sand,shale				
3139	3145	6	Oil sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 22, 1955

(Date)

Company or Operator Neville G. Penrose, Inc.

Address 1813 Fair Bldg., Ft. Worth, Texas

Name John P. McNaughton

Position or Title Engineer