

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O.C.C.

(Submit to appropriate District Office as per Commission Order 306)

OCT 30 1963 10 13 AM '63

| | | | | | |
|---|-------------------------------|---|----------------------|-------------------------|----------------------|
| Name of Company Union Oil Company of California | | Address 619 West Texas Avenue, Midland, Texas | | | |
| Lease South Caprock Queen Unit-Tract 21 | Well No. /// H-1-20 | Unit Letter K | Section 20 | Township 15 S | Range 31 E |
| Date Work Performed See detailed account | Pool Caprock Queen | County Chaves | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Re-entry**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Cleaned out to total depth: 3166'.

Ran 98 ft. (3014.52') 2" EUE, 4.7#, J-55, plastic coated tubing at 3036.90' with Baker tension packer at 3034.96'.

Well placed on injection October 22, 1963, at injection rate of 144 barrels per day at 900# pressure, authorization of Administrative Order No. WFX 152.

| | | |
|--------------------------------------|---------------------------------------|---|
| Witnessed by Jimmie Hughes | Position Petroleum Engineer | Company Union Oil Company of California |
|--------------------------------------|---------------------------------------|---|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

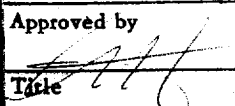
| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|---|---|
| Approved by  | Name Paul Necker |
| Title | Position Production Clerk |
| Date | Company Union Oil Company of California |

RECEIVED
OCT 30 10 13 AM '83