

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, new Mexico 9-22-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Neville G. Penrose Inc. A. L. Estate, Well No. 2 A, in NE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

K

Sec. 20

T. 15S

R. 31E

NMPM,

Caprock Queen

Pool

Unit Letter

Chaves

County. Date Spudded 8-9-59

Date Drilling Completed 8-16-59

Elevation 4419 Total Depth 3168 PBTD

Top Oil/Gas Pay 3140 Name of Prod. Form. Queen Sand

PRODUCING INTERVAL -

Perforations 3140-3145

Open Hole Depth Casing Shoe 3168 Depth Tubing 3155

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 45 bbls. oil, \_\_\_\_\_ bbls water in 24 hrs, \_\_\_\_\_ min. Size 2" WO

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 4000 gal. refined oil, 6000# sand

Casing Press. 2500 Tubing Press. 2300 Date first new oil run to tanks 9-16-59

Oil Transporter Continental Pipeline Co.

Gas Transporter \_\_\_\_\_

**Tubing, Casing and Cementing Record**

| Size         | Feet        | Sax              |
|--------------|-------------|------------------|
| <u>95/8</u>  | <u>315</u>  | <u>circulate</u> |
| <u>5 1/2</u> | <u>3168</u> | <u>150</u>       |
|              |             |                  |
|              |             |                  |

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

Neville G. Penrose Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

(Signature)

By: \_\_\_\_\_

Title: Agent

Send Communications regarding well to:

Title Engineer District 1

Name Neville G. Penrose

Address Box 988, Eunice, New Mexico