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## NEW MERICO OIL CONSERVATION COMMISSION FORM C-103 (Rev 3-55)

OPERATOR	GAS			WIJCEL	LANEU	US REF	PORTS	ON WELLS			
Variant Carr			(Subn	nit to appropr			as per Co	mmission Rule 1	106) 1 1 4 64 8 44		
Vame of Company Union Oil Company of California			California				ashington, Lovington, N.M.				
		i <b>e</b> en	Unit Tract 4	Well No.	Unit Lette	r Section	Township	- <b>S</b>	ange 31-E		
Date Work Pe			Pool	Queen			County Chan	/es			
				S A REPORT	<b>OF:</b> (Chec	k appropri	ate block)				
Beginning	g Drilling Op	eratio	ns Ca	asing Test and	Cement Jo	ob	Other (	Explain):			
	Plugging Remedial Work etailed account of work done, nature and quantity of materials us					Confersion of Well to Water Injection Service					
	Placed at 200	on b well psig	oftom, Set on water in	<b>jectio</b> n o	th 10,00	00# ten 5, 196 <b>3</b>	sion. . Initi	3109* with			
Witnessed by	essed by Richard H. Butler Position Unit Engl										
withessed by	Richard	H. 1	Butier	Position Eng	gi neer		Company C	II Company o	f <b>Cali</b> fornia		
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	Richard	<b>H.</b>		LOW FOR RE		WORK RE	PORTS O	NLY			
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D F Elev.				LOW FOR RE	MEDIAL AL WELL	WORK RE	Producing	NLY	Completion Date		
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D F Elev. Tubing Diamet Perforated Inte	er erval(s)		FILL IN BEI	LOW FOR RE	MEDIAL AL WELL Oil Ser	WORK RE	Producing	NLY	Completion Date		
D F Elev. Tubing Diamet	er erval(s)		FILL IN BEI	LOW FOR RE	MEDIAL AL WELL Oil Ser	WORK RE	Producing	NLY	Completion Date		
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