NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico properties CCC

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Address Box 1688, Hobbs, New Mexico	Company Lease N. M. State "I" a/c-2			
(Local or Field Office)	(Principal Place of Business)			
Unit, Well(s) No, Sec, Sec	T. 15-S, R. 31-E, Pool Undesignated			
County	State			
If Oil well Location of Tanks	of Sec. 20, T 15 S, R 31 E			
Artesia Pipeline Co. i Authorized Transporter	Refining Co. Address of Transported			
Artesia, New Mexico	(Principal Place of Business)			
	(Principal Place of Business) Other Transporters authorized to transport Oil or Natural Ga			
rom this unit are	······································			
REASON FOR FILING: (Please check proper box)				
NEW WELL	CHANGE IN OWNERSHIP			
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)			
REMARKS:				
The undersigned certifies that the Rules and Regulations	of the Oil Conservation Commission have been complied with			
Executed this the day of day of				
	Texas Pacific Coal & Oil Co.			
Approved, 19, 19				
OIL CONSERVATION COMMISSION	By John Ymonha			
3y J. J. Can les	Title District Engineer			

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

(a) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE TO E OCC New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs , New Me (Place)	ocieoAp	April 8, 1955 (Date)	
			AN ALLOWABLE F			, ,	
exas Paci	In Coal	& Oil Co.	N.M. State "I" (Leas		1 in		
L	, Sec	. 20 , T.	15_S , R31	 , NMPM.,	Undesignated	Pool	
(Unit) Chave		('ounts Data Shuddad	2/2/55	Data Camplana	4/4/55	
	e indicate loca		ounty. Date Spudded	·······	, Date Completed	······4/-4/-22	
			Elevation 443		th 3138' (CT),	P.B	
			Top oil/gas pay	3132!(CT) Na	ame of Prod. Form	Queen	
			Casing Perforations	s:		or	
x			Depth to Casing sh	oe of Prod. String	3127'(CT)		
			Natural Prod. Test.	12	(Swabbing)	BOPD	
			based on 12	bbls. Oil in.	24 Hrs.		
	·		Test after acid or sl	hot	141.24	BOPD	
Casing a Size	and Comenting Feet	Record Sax	Based on47.	08bbls. Oil in.	8 Hrs.	Mins.	
13-3/8"	3041	300	Gas Well Potential			·	
5-1/2"	31251		Size choke in inche	es	1/8"		
7-1/2"	3123.	100	Date first oil run to	tanks or was to Tran	emission system : A	ord) L. IGEE	
			Date first oil run to tanks or gas to Transmission system: April 4, 1955 Artesia Pipeline Co. for the account of				
			Transporter taking	Oil or Gas: New M	exico Asphalt &	Refining Co.	
Cemarks:	racitaced.	WITH AUCO	.gaisoll.and./	WUO#ofsand	•••••••••••		
		••••••••••					
I hereby	certify that	the informati	on given above is tru	ue and complete to th	e best of my knowledg	ge.	
			, 19		Cic Coal and Oil	Company	
~ *=/	/ governe-	m		- (nl	(Company or Operato	or)	
Olk	CONSERVA	TION CON	AMISSION	ву:	(Signature)		
y: (10/ta	les		TitleDistrict	t Engineer		
Table /					ommunications regard	ding well to:	
me		·····/j		NameTexas	Pacific Coal & C	X1 Co.	
				Address Bex 1	688, Hebbs, New	Mexico	