

NEW MEXICO OIL CONSERV. TION COMMISSION Santa Fe, New Mexico

HOBBS OFFICE OCC

WELL REGION 3: 18

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Neville G. Penrose, Inc.

Cowell

			se, Inc.		+ + x 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Cowell				
ail No	3	company or Opera	w of NW	4, of Sec. 20	Т	\—	31E , NMPA			
Çe	prock l	CANANA CO	ser.	Pool	haves	-	Count			
16	50	fact form	west	line and	2110	feet from	no rth li			
:11 18 Castion	20	Tf See	ate Land the Oil and	d Gas Lease No.	, B	-10419				
:ii: Comm	Ju	ly 29		19 59 Drilling	was Completed	August 5	, ₁₉ 59			
ming Comm	- C		Horseshoe I	Drilling (Company					
me of Drill	ng Contract	obbs. Ne	w Mexico			***************************************				
							be kept confidential un			
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	9.40.1. 10	to.			
	211	\$1		SANDS OR Z						
•										
. 3, from		to	***************************************	No. 6,	from	to				
			IMPOR	TANT WATER	SANDS					
clude data c	n rate of wa	ter inflow and	elevation to which	water rose in hole	:.					
•							•••••••••••			
. 3, from			to	********************	feet.					
o. 4, from			to			feet				
			,	CASING RECO	RD		-			
	WEIGH	T NEW O		KIND OF	CUT AND	1				
SIZE	PER FO	OT USET	AMOUNT	SHOE	PULLED FROM	PERFORATIONS	PURPOSE			
9 5/8 ⁿ	32.3 15.5	O used		HOWCO	*	3118-3133	Surface Production			
<u> </u>		<u> </u>								
Service - Acceptant states of the	A A Shirt sum in bodie of a	a speciment in constitution and the second	SECRETARIA SECULIA SEC							
			MUDDING	AND CEMENT	ING RECORD					
SIZE OF	SIZE OF	WHERE	NO. SACES	METHOD		MUD	AMOUNT OF			
HOLE	CASING	SET	OF CEMENT	USED		BRAVITY	MUD USED			
12 t 7 7/8	9 5/8	316 3140	cir. 140	pump						
	- 78									
			RECORD OF I	PRODUCTION A	AND STIMULA	TION				
		(Record th	ne Process used, No	o. of Qts. or Gal	s. used, interval	treated or shot.)	• ,			
erfora	ted 31	18' to 31	133' w/ sho	ts per fo	ot, trea	ted with 250	gal. acid.,			
rac wi	th 4000	gal. re	fined oil,	4000# sa	nd.					
	***************************************		.,,							
				******		•••••••••				

esult of Proc	duction Stim	ulation	***************************************		***************************************					

scord of drill-stem and special T 's

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

•			O feet to					feet to		
Cable to	ols were us	ed from	feet to)	feet, a	nd from		feet to	feet.	
				PROD	UCTION					
Put to P	roducing	Augus	t 25	19 59) 					
OIL WI			n during the first 24 hou	•				10	n	
OIL WI										
			0 % was er			% water	; and	% wa	s sediment. A.P.I.	
	Gra	vity	35	***************************************		•	t			
GAS WI	LL: The	production	n during the first 24 hou	rs was	•••	M.C.F. nl	118		harrele of	
			urbon. Shut in Pressure				713		barreis Of	
							2			
Length	of Time Sh	ıut in			-•					
PLE	ASE IND	ICATE BI	ELOW FORMATION	TOPS (IN CO	nforman	CE WITI	H GEOGI	APHICAL SECTION	OF STATE):	
	. 10	<i>2</i> 11	Southeastern New M	exico	•			Northwestern Ne	w Mexico	
Γ. Anh	, 12 13	74 90	T.	Devonian		,		Ojo Alamo		
Γ. Salt.		<u> </u>	T.	Silurian				Kirtland-Fruitland		
B. Salt.	23	25	т.	Montoya				Farmington		
			T.	McKee				Pictured Cliffs		
Γ. Oue	31	18	T.	Ellenburger				Menefee Point Lookout		
			T.	Gr. Wash				Mancos		
I. San	Andres	***************************************	т.	Granite				,		
Γ. Glor	ieta	************	т.	***************************************			Т.	Morrison		
			Т.		······································		т.	Penn	***************************************	
			T.	***************************************				TP		
			T.							
			T.					***************************************		
	•	***************************************	***	FORMATIC			1.	***************************************	•••••	
		Thickness			T .		Thickness			
From	То	in Feet	Formatio	n .	From	То	in Feet	Forma	tion	
0	290		shale, sand							
290	1274		red beds							
274 390	1390 2153		anhydrite salt							
153	2325	172	anhydrite			:				
325	2465	140	sand, shale		1					
4 6 5 118	3118 3138		anhydrite, sand	salt, sha	ile.					
138	3140	2	anhydrite			-		•		
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I hereby swear or affirm that the information given herewith is a as can be determined from available records.	complete and correct record of the well and all work done on it so far
Company or Operator Neville G. Penrose, Inc. Name Glenn G. Neill	Address Box 988, Eunice, New Mexico Position or Title