



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
NOBBS OFFICE 000 Santa Fe, New Mexico

1961 JUL 25 AM 10:50 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Sanray Mid-Continent Oil Company N. M. State "AB"
(Company or Operator) (Lease)

Well No. **1**, in **NE** $\frac{1}{4}$ of **SE** $\frac{1}{4}$, of Sec **22**, T. **15S**, R. **31E**, NMPM.
Wildest Pool, **Chaves** County.

Well is **1980** feet from **South** line and **660** feet from **east** line
of Section **22**. If State Land the Oil and Gas Lease No. is **B - 10411**

Drilling Commenced **July 5**, 19**61** Drilling was Completed **July 23**, 19**61**

Name of Drilling Contractor **Cactus Drilling Company**
Address **Box 788, San Angelo, Texas**

Elevation above sea level at Top of Tubing Head **4394' DP, 4392' OL** The information given is to be kept confidential until
19**61**

OIL SANDS OR ZONES

No. 1, from **None** to
No. 2, from to
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **Rotary hole to 1341'** to feet.
No. 2, from **Only water below 1341'** to feet.
was salt water at 3260',
No. 3, from **filled to 1200' from surface.** to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	407	Guide	-	-	Surface
8 5/8"		Used	1335		1335		Intermediate, later pulled

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	407	500	PUMP	-	-
12 1/4	8 5/8	1335	None	-	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation **None**

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1341 feet, and from feet to feet.
Cable tools were used from 1341 feet to 3280 feet, and from feet to feet.

PRODUCTION

Put to Producing Dry hole, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	Rustler 1310		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2443		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3216		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Sand & Caliche				
350	950	600	Redbed, Top @ 350'				
950	1220	270	Redbed & sand				
1220	1310	90	Sand				
1310	1380	70	Anhydrite				
1380	1490	110	Anhydrite & Red shale				
1490	2215	755	Anhydrite, Salt & Shale				
2215	3280	1035	Anhydrite, Shale & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 25, 1961
Company or Operator Sunray Mid-Continent Oil Company Address P. O. Box 128 Hobbs, New Mexico
Name R. F. Statton Position District Engineer