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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-8664

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Union Oil Company of California	So. Caprock Queen Unit
3. Address of Operator	9. Well No. Tract 48
P. O. Box 671 - Midland, Texas 79701	Well No. 5
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER E, 1650 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 15 South RANGE 31 East NMPM.	Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4432' GR.	Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11- 3-75 - Moved in and rigged up casing pullers, pulled rogs, pump, and tubing.
- 11- 4-75 - Set C.I. Bridge Plug inside 5-1/2" OD Casing at 3,100'. Dumped 4 sx Class "H" cement on top of bridge plug (3100' to 3062'). Displaced hole with 9.5# mud.
- 11- 5-75 - Shot 5-1/2" OD Casing at 998', rigged up to pull casing.
- 11- 6-75 - Pulled and laid down 31 joints, 1007.72', of 5-1/2" OD 14# J-55 Casing. Ran 2-7/8" Tubing and spotted 50 sx Class "H" cement plug No. 2 from 1,058' to 900' inside 5-1/2" OD Casing stub and 7-7/8" open hole. Left approximately 2185' of 5-1/2" OD Casing in hole.
- 11- 7-75 - Spotted 50 sx Class "H" cement plug No. 3 from 365' to 224', in 7-7/8" open hole and bottom of 8-5/8" OD surface casing. Spotted 10 sx Class "H" cement plug No. 4 from 30' to surface in top of 8-5/8" OD surface casing. 9.5 ppg mud placed between plugs. Welded 1/2" steel plate on top of 8-5/8" OD surface casing. Placed 4" OD x 4" high dry hole marker as per regulations.

WELL PLUGGED AND ABANDONED NOVEMBER 7, 1975.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Hughes TITLE District Drilling Supt. DATE January 6, 1976

APPROVED BY John R. Hughes TITLE Geol. DATE 1976 1 6

CONDITIONS OF APPROVAL, IF ANY: