

FORM CR-MID
8-73(REV 4-74)

UNION OIL COMPANY OF CALIFORNIA
CENTRAL REGION
MIDLAND DISTRICT
CONDITION OF HOLE & PROCEDURE

Dist. Prod. Supt. [Signature]
Dist. Engineer [Signature]
Dist. Drlg. Supt. [Signature]
Dist. Ops. Mgr. [Signature]

DATE: 12-12-74

FIELD Caprock Queen AREA Lovington
LEASE/UNIT SOUTH CAPROCK QUEEN UNIT WELL NO. TR-48 #5-29
REASON FOR WORK: Well is currently operating below its economic limit & has no workover potential.

CONDITION OF HOLE:

TOTAL DEPTH: 3184' ETD ~~XX~~
FBTB: 3169' DATUM IS 7' ABOVE G.L.
CASING RECORD: 8-5/8" 36# csg @ 313'.
5-1/2" 14# csg @ 3183'.

PERFORATIONS: 3158'-3169'.

TUBING DETAIL: 100' jts (3127.93') 2-7/8" 4.7# EUE 8rd J-55 tubing @ 3143.14' W/M.A.
@ 3111.93', perf'd sub @ 3104.82' & S.N. @ 3103.72'.

ROD & PUMP DETAIL: 122-5/8" rods; 2" X 1-1/2" X 12' TCHD pump.

PROCEDURE:

1. RU DD PU.
2. POOH w/rods & pump.
3. Circ hole w/9.5# drilling mud.
4. Spot 50 sx cmt PLUG NO. 1 from 3169'-2685'.
5. POOH w/tbg.
6. Freepoint csg & cut off @ approximately 1000'.
7. POOH & lay down 5-1/2" casing.
8. Run in w/tubing to top of cut off stub and spot 50 sxs cmt PLUG NO. 2 (50' in & out of csg stub).

PROCEDURE - CONTINUED
SOUTH CAPROCK QUEEN UNIT TR-48 WELL NO. 5-29
Caprock Queen Field
Chaves County, New Mexico

9. P.U. to 370' & spot 50 sxs cmt PLUG NO. 3 from 370'-260'.
10. POOH w/tubing.
11. Spot 10 sxs cmt PLUG NO. 4: 10' - surf.
12. Cut off csg head 2' BGL & weld on 1/2" steel plate & put up dry hole marker.

MIDLAND DISTRICT DRILLING DEPARTMENT
12-21-74 JRH:DLW:lb

SOUTH C ROCK QUEEN UNIT TR48 # -29

