

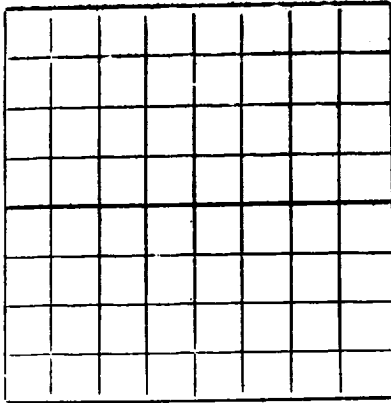
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1985 SEP 21 PM 2:41

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Joseph I. O'Neill, Jr.

State E

(Company or Operator)

(Lease)

Well No. 7, in SW 1/4 of NW 1/4, of Sec. 29, T. 15S, R. 31E, NMPM.

Caprock Queen

Pool,

Chaves

County.

Well is 1650 feet from North line and 330 feet from West line

of Section 29. If State Land the Oil and Gas Lease No. is E-8664

Drilling Commenced 8/24, 1955 Drilling was Completed 8/29, 1955

Name of Drilling Contractor Midland Drilling Company

Address 209 North Big Spring, Midland, Texas

Elevation above sea level at Top of Tubing Head 4483 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3154 to 3169 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	36	New	313	Texas Pattern			Surface
5-1/2	14	"	3183	Baker		3158-3169	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	313	204	Pump & plug		Cement circulated
7-7/8	5-1/2	3183	175	" "	11 #/gal	Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

COORD OF DRILL-STEM AND SPECIAL T 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3184 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 9/1, 19 55
OIL WELL: The production during the first 24 hours was 79 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 37
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1290			T. Devonian			T. Ojo Alamo
T. Salt	1405			T. Silurian			T. Kirtland-Fruitland
B. Salt	2230			T. Montoya			T. Farmington
T. Yates	2350			T. Simpson			T. Pictured Cliffs
T. 7 Rivers				T. McKee			T. Menefee
T. Queen	3154			T. Ellenburger			T. Point Lookout
T. Grayburg				T. Gr. Wash			T. Mancos
T. San Andres				T. Granite			T. Dakota
T. Glorieta				T.			T. Morrison
T. Drinkard				T.			T. Penn
T. Tubbs				T.			T.
T. Abo				T.			T.
T. Penn				T.			T.
T. Miss				T.			T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	313	313	Surface				
313	1013	700	Red bed				
1013	1535	522	Red bed & gyp				
1535	2000	465	Red bed & salt				
2000	2290	290	Anhy & salt				
2290	3017	727	Anhy & gyp				
3017	3141	124	Anhy				
3141	3184	43	Anhy & sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 20, 1955

Company c- Operator Joseph I. O'Neill, Jr. Address 209 North Big Spring, Midland, Texas
Name Position or Title Agent