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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office **OCT 11 3 13 PM '63** per Commission Rule 1106)

| | | | | | | | |
|---|--|------------------------------|-------------------------|--|-------------------------|----------------------|--|
| Name of Company Union Oil Company of California | | | | Address 205 E. Washington, Lovington, N.M. | | | |
| Lease South Caprock Queen Unit, Tr. 23 | | Well No. 4-29 | Unit Letter D | Section 29 | Township 15-S | Range 31-E | |
| Date Work Performed 9-29-63 | | Pool Caprock Queen | | | County Chaves | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Conversion of Well to Water Injection Service**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods, pump and tubing.
Cleaned out to ETD of 3163'
Ran 3115' of 2" eue, 8rt, J-55 plastic lined tubing to 3125' w/tension packer on bottom.
Set packer w/10,000# tension.
Placed well on injection on 10-1-63.
Current rate: 541 B/D at 920 psig.

| | | |
|--|----------------------------------|---|
| Witnessed by Richard H. Butler | Position Unit Engineer | Company Union Oil Company of California |
|--|----------------------------------|---|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

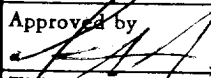
| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|---|---|
| Approved by  | Name Richard H. Butler |
| Title Unit Engineer | Position Unit Engineer |
| Date 10-1-63 | Company Union Oil Company of California |

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

| | | | | | | | |
|---|----------------------|---------------------------------|--|--|----------------------|-------------------------|--|
| Company or Operator Union Oil Company of California | | | | Lease South Caprock Queen Unit, Tract 23 | | Well No. 4-296 4 | |
| Unit Letter D | Section 29 | Township 15-S | Range 31-E | County Chaves | | | |
| Pool Caprock Queen | | | | Kind of Lease (State, Fed, Fee) State | | | |
| If well produces oil or condensate give location of tanks | | Unit Letter E | Section 20 | Township 15-S | Range 31-E | | |
| Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Continental Pipeline Company | | | | Address (give address to which approved copy of this form is to be sent) P. O. Box 410 Artesia, New Mexico | | | |
| Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> | | | | | | | |
| Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> | | Date Connected 3-1-62 | Address (give address to which approved copy of this form is to be sent) Phillips Gasoline Plant Buckeye, New Mexico | | | | |
| If gas is not being sold, give reasons and also explain its present disposition: | | | | | | | |

REASON(S) FOR FILING (please check proper box)

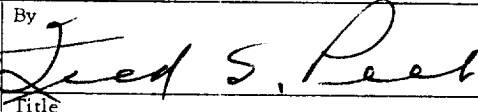
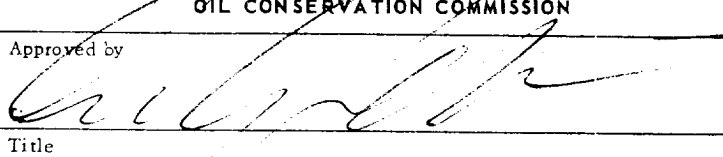
- | | |
|---|--|
| New Well <input type="checkbox"/> | Change in Ownership <input type="checkbox"/> |
| Change in Transporter (check one) | Other (explain below) |
| Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> | |
| Casing head gas . <input checked="" type="checkbox"/> Condensate.. <input type="checkbox"/> | |

Remarks

This gas formerly vented

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 12 day of March, 19 62.

| | | | |
|--|--|---|--|
| OIL CONSERVATION COMMISSION | | By  | Fred S. Peet |
| Approved by  | | Title | Senior Clerk |
| Title | | Company | Union Oil Company of California |
| Date | | Address | 205 East Washington Lovington, New Mexico |