0				· · · ·	v statistick. Statistick		(Revised 7/1/63) (Form C-106)	
				IRW MENTO	O OIL CONSE	DIATION COM	MISSION	
			NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico					
						STL 13 AL 9 RCORD	19	
					WELL R	ECORD		
			Mail to Distri	at Office Oil (Contemposion Con	mission to which F	orm C-101 was sent no	
			later than twe	nty days after c		. Follow instructions	in Rules and Regulation	
AREA 64 LOCATE WEL	0 ACRES	CTLY	of the commis	Jon. Judini, m	gonitorna			
Neville	G. Pe	neces, Inc	▲		Cen	(Lease)		
							31-E , NMPM	
	-						County	
ell is3	30	feet from	North	line and		feet from	West lin	
-							, 19 55	
evation above sea l		-		440.gr.	The info	ormation given is to	be kept confidential unt	
			., 13					
				SANDS OR Z				
5. 3, from		to		No. 6	, from	to		
o. 3, from			to		•••••••	.feet	· · · · · · · · · · · · · · · · · · ·	
o. 4, irom						.ieet		
	VEIGHT	NEW OR USED		KIND OF	CUT AND		<u>.</u>	
	ER FOOT	USED	AMOUNT	SHOE	PULLED FROM	PERFORATIONS	PURPOSE	
12-3/4	15	Used	1347	Lorkin	all -		Protection	
	23		3140	Larkin			Production	
8-5/8			,	1	1 1			
8-5/8		<u>.</u>		<u></u>	· .			
8-5/8				AND CEMENT				
8-5/8	off	WHERE SET	MUDDING A NO. SACKS OF CEMENT	AND CEMENT METHOD USED		MUD RAVITY	AMOUNT OF MUD USED	
8-5/8 7 size of HoLe CASE 17 12-	or NG 3/4	SET 307	NO. BACKS OF CEMENT	METHOD	tion -	MUD RAVITY		
8-5/8 7 size of HoLe CASE 17 12-	OF NG	SET	NO. SACKS OF CEMENT	METHOD USED	tion	MUD RAVITY		

CORD OF DRILL-STEM AND SPECIAL TT ંગ

TOOLS USED Rotary tools were used from 0 feet to 1347 feet, and from feet to Cable tools were used from 1347 feet to feet to feet to	feet.
Rotary tools were used from 0 feet to 1347 feet, and from feet to Cable tools were used from 1347 feet to feet to feet to	feet. feet.
PRODUCTION	
Put to Producing	
OIL WELL: The production during the first 24 hours was	100% was
was oil;% was emulsion;% water; and% water; and%	liment. A.P.I.
Gravity	
The second s	
GAS WELL: The production during the first 24 hours wasM.C.F. plus	barrels of
liquid Hydrocarbon. Shut in Pressurelbs.	
Length of Time Shut in	
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION O	F STATE):
Southeastern New Mexico Northwestern New M	lexico
T. Anhy	
T. Salt	
B. Salt	
T. Yates	
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres T. Granite	
T. Drinkard	
T. Tubbs	
T. Abo	
T. Penn	
T. Miss	
FORMATION RECORD	
FromToThickness in FeetFormationFromToThickness in FeetFormation	
0 270 270 Sand and grave!	

270	1300	1030	Red beds	
1 30 0	1440	140	Anhydrite	
1440	2170	730	Salt we provide the second sec	
2170	2330	160	Anhydrite and sait	
2330	2475	145	Sand-shale-anhydrite	
2475	3142	667	Anhy. w/streaks of sait, sand, shale	
3142	3163	21	Oil sand the real of the real	
	41 19 -			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Ly 12, 1955 (Date)

 Company or Operator
 Neville G, Penrese, Inc.

 Name
 Address. 1813 Fair Bidg., Ft. Worth, Texas

 Position or Title.
 Engineer