Di: ***	· ··	Kingson statement (Sept. 1964)		
1/4/			,	Form C-103
NE	W MEXICO OIL C	ONSERVATIO	N COMMISSION	(Revised 3-55)
The state of the s	MISCELLANEO		ON WELLS	" OFFICE
(Submit to ap	propriate District	Office as per	Commission Ru	19, 1106) (Revised 3-33)
CONTRANS				er 3:23
COMPANY	Gulf Oil Corporat:	(Address)	, Hobbs, New Mexi	3,53
LEASE Charas Stat	WELL	NO. UN	IT S	T 16 S R 91 F
DATE WORK PER		₩ 5 6 PC	OOL Caprock	
This is a Report o	of: (Check appropr	riate block)	Results of	Test of Casing Shut-
Beginning	g Drilling Operatio	ons	Remedial V	Vork
Plugging			Other	
Detailed account o	of work done natu	me and quantity	of materials us	sed and results obtai
	,	dia qualiti	, p <u>- 1</u> , 2000 1 1 2 2 2	
Maximm Pr Aft mirmtes.	ressure 450#. Job (cor waiting over 30 There was no drop thought the casing show with	hours, tested in pressure.	5PM 4-23-56. 4-1/2" casing wi Drilled cement pl	th 1000# for 30 ug from 2866-2901'.
Comented a Maximum Pr Aft minutes. Tested bel	ressure 450%. Job (cor waiting over 30) There was no drop : Low casing show with	hours, tested in pressure. I h 800# for 30 I	5PM 4-23-56. 4-1/2" casing wi Drilled cement pl minutes. No drop	th 1000# for 30 ug from 2866-2901'.
Comented a Maximum Property Aft minutes. Tested bell FILL IN BELOW I Original Well Data	cer waiting over 30. There was no drop : low casing show with	hours, tested in pressure. In 800# for 30 i	5PM 4-23-56. 4-1/2" casing wide cement plainates. No drop	th 1000# for 30 ug from 2866-2901'.
Comented a Maximum Property Aft mirmtes. Tested bell FILL IN BELOW I Original Well Data	ressure 450%. Job of the waiting over 30. There was no drop to casing show with the second se	hours, tested in pressure. In 800% for 30 r	5PM 4-23-56. 4-1/2" casing wi Prilled cement pl ainutes. No drop	th 1000# for 30 ug from 2866-2901'. in pressure.
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FILL IN BELOW I Original Well Data DF Elev. Thing. Dia Perf Interval (s) Open Hole Interva RESULTS OF WOLL Date of Test Oil Production, bl	FOR REMEDIAL Was: There was no drop: Low casing show with TD PBD Though Depth RKOVER:	hours, tested in pressure. In 800% for 30 in Prod. Prod. Oil String	IS ONLY Int. Oil or on the control of the control	th 1000# for 30 ug from 2866-2901. in pressure. Compl Date 1 String Depth
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FILL IN BELOW I Original Well Data DF Elev. Thing. Dia Perf Interval (s) Open Hole Interva RESULTS OF WOL Date of Test Oil Production, bl Gas Production, M Water Production	FOR REMEDIAL Wa: TD PBD Thore Depth RKOVER: bls. per day Mcf per day , bbls. per day	hours, tested in pressure. In 800% for 30 in Prod. Prod. Oil String	IS ONLY Int. Oil or on the control of the control	th 1000# for 30 ug from 2866-2901. in pressure. Compl Date 1 String Depth
FILL IN BELOW I Original Well Data DF Elev. Tong, Dia Perf Interval (s) Open Hole Interva RESULTS OF WOL Date of Test Oil Production, bl Gas Production Water Production Gas Oil Ratio, cu	FOR REMEDIAL Was no drop show casing show with the show cases and show cases are shown to show cases are shown to show cases and show cases are shown to show cases	hours, tested in pressure. In 800% for 30 in Prod. Prod. Oil String	IS ONLY Int. Oil or on the control of the control	th 1000# for 30 ug from 2866-2901. in pressure. Compl Date 1 String Depth
FILL IN BELOW I Original Well Data DF Elev. Thing, Dia Perf Interval (s)	FOR REMEDIAL Was: TD PBD Thore was no drop in the control of the	hours, tested in pressure. In 800% for 30 in Prod. Prod. Oil String	J-1/2" casing with the control of th	th 1000# for 30 ug from 2866-2901. in pressure. Compl Date 1 String Depth

Date

Company Gulf Oil Corporation