ching 5 Conies District Office STRICT I O. Box 1980, Hobbs, NM 88240

<u>ISTRICT II</u> O. Drawer DD, Artesia, NM 88210

<u>ISTRICT III</u> 300 Rio Brazos Rd., Azzec, NM 87410

State of New Mexico Energ. Ainerais and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 OIL CONSERVE ON DIVISION
Santa Fe. New Mexico 87504-2088 RECEIVED

	REQUEST FOR ALLOWAR TO TRANSPORT OIL	BLE AND AUTHORINGTED - AND NATURAL GAS	N AM 9 47
UNION DIL CO	mpany of Cali		ell API No.
eason(s) for Filing (Check proper pax)	- Midland, Tx	79702	
ecompletion	Change in Transporter of: Oil	_	ffective 9-1-90
change of operator give name			
DESCRIPTION OF WELL			
canon American Uni	+ Tr 32 11 Caproc	() 🗥	ind of Lease Lease No. ale. Federal or Fee E-2771
Unit Letter	1980 Feet From The 5	outh line and 1963	Feet From The West Line
Section 30 Township	10.0	-E NMPM,	Chaves county
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Enron Oil Trading	or Condensate	Address (Give address to which appro	11 4
ame of Authorized Transporter of Casing	nead Gas or Dry Gas	Address (Give address to which appr	HOUSTON, TX 77251-1188
well produces oil or liquids,	Unit Sec. Twp. Rgs.		/ben ?
ve location of traits. this production is commissived with that 6	TOTH ANY OTHER ISSUES OF POOL, GIVE COMMUNE	i N_0	
V. COMPLETION DATA	Total any other sense or pool, give comming	ing order number:	
Designate Type of Completion -	Oil Well Gas Well	New Well Workover Deep	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
levanos (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
1		100 0202129	Tubing Depth
erf orations		, , , , , , , , , , , , , , , , , , ,	Depth Casing Shoe
erf orations			
erforations HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		Depth Casing Shoe
	TUBING. CASING AND	CEMENTING RECORD	
	TUBING. CASING AND	CEMENTING RECORD	Depth Casing Shoe
HOLE SIZE . TEST DATA AND REQUES	TUBING, CASING AND CASING & TUBING SIZE T FOR ALLOWABLE	CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
HOLE SIZE TEST DATA AND REQUES THE Ten must be after re	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT r this depth or be for full 24 hours.)
HOLE SIZE TEST DATA AND REQUES THE Ten must be after re	TUBING, CASING AND CASING & TUBING SIZE T FOR ALLOWABLE	CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT r this depth or be for full 24 hours.)
HOLE SIZE TEST DATA AND REQUES IL WELL Ten must be after re vale First New Oil Run To Tank	TUBING, CASING AND CASING & TUBING SIZE T FOR ALLOWABLE covery of total volume of load oil and must	CEMENTING RECORD DEPTH SET be equal to or exceed top allowable for Producing Method (Flow, pump, gas to the control of the c	Depth Casing Shoe SACKS CEMENT This depth or be for full 24 hours.)
HOLE SIZE TEST DATA AND REQUES IL WELL Ten must be after re Zute First New Oil Run To Tank Length of Test	TUBING, CASING AND CASING & TUBING SIZE T FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing irressure	CEMENTING RECORD DEPTH SET be equal to or exceed top allowable for Producing Method (Flow, pump, gas and Casing Pressure	Depth Casing Shoe SACKS CEMENT This depth or be for full 24 hours.) Upt. etc.) Choke Size
HOLE SIZE TEST DATA AND REQUES OIL WELL Ten must be after revale First New Oil Run To Tank Length of Test Actual Prod. During Test	TUBING, CASING AND CASING & TUBING SIZE T FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing irressure	CEMENTING RECORD DEPTH SET be equal to or exceed top allowable for Producing Method (Flow, pump, gas and Casing Pressure	Depth Casing Shoe SACKS CEMENT This depth or be for full 24 hours.) Upt. etc.) Choke Size
HOLE SIZE TEST DATA AND REQUES TEST DATA AND REQUES THE FIRST NEW Oil Run To Tank Lengur of Test CAS WELL GAS WELL	TUBING, CASING AND CASING & TUBING SIZE T FOR ALLOWABLE covery of total volume of load oil and must Date of Test Tubing irressure Oil - Bbls.	CEMENTING RECORD DEPTH SET be equal to or exceed top allowable for Producing Method (Flow, pump, gas a Casing Pressure Water - Bbis.	Depth Casing Shoe SACKS CEMENT This depth or be for full 24 hours.) Up, etc.) Choke Size Gas- MCF
HOLE SIZE TEST DATA AND REQUES OIL WELL Test must be after re vale First New Oil Run To Tank Length of Test Lectual Prod. During Test GAS WELL Lectual Prod. Test - MCF/D essing Method (puol. dack pr.) T. OPERATOR CERTIFICA	TUBING, CASING AND CASING & TUBING SIZE T FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Cil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE	CEMENTING RECORD DEPTH SET be equal to or exceed top allowable for Producing Method (Flow, pump, gas at Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Depth Casing Shoe SACKS CEMENT This depth or be for full 24 hours.) Upt. etc.) Choke Size Gas- MCF Gravity of Condensate Choke Size
HOLE SIZE TEST DATA AND REQUES IL WELL Test must be after re Tate First New Oil Run To Tank Length of Test CAS WELL CRUZI Prod. During Test GAS WELL CRUZI Prod. Test - MCF/D esting Method (puot. dack pr.) T. OPERATOR CERTIFICA Thereby certify that the rules and regular	TUBING, CASING AND CASING & TUBING SIZE T FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE stoons of the Oil Conservation	CEMENTING RECORD DEPTH SET be equal to or exceed top allowable for Producing Method (Flow, pump, gas at Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Depth Casing Shoe SACKS CEMENT This depth or be for full 24 hours.) Upt. etc.) Choke Size Gravity of Condensate Choke Size
HOLE SIZE TEST DATA AND REQUES OIL WELL Test must be after re vale First New Oil Run To Tank Length of Test Lectual Prod. During Test GAS WELL Lectual Prod. Test - MCF/D essing Method (puol. dack pr.) T. OPERATOR CERTIFICA	TUBING. CASING AND CASING & TUBING SIZE T FOR ALLOWABLE covery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE toons of the Oil Conservation that the information gives above	CEMENTING RECORD DEPTH SET be equal to or exceed top allowable for Producing Method (Flow, pump, gas at Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Depth Casing Shoe SACKS CEMENT This depth or be for full 24 hours.) Upt. etc.) Choke Size Gas- MCF Gravity of Condensate Choke Size
HOLE SIZE TEST DATA AND REQUES OIL WELL Test must be after re First New Oil Run To Tank Length of Test CHARLE Prod. During Test GAS WELL Actual Prod. Test - MCF/D CSLING Method (puol. back pr.) T. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been complied with and the strike and complete to the best of my k Signany 1. (L. D.)	TUBING, CASING AND CASING & TUBING SIZE T FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE tuons of the Oil Conservation that the information given above moveledge and belief.	CEMENTING RECORD DEPTH SET be equal to or exceed top allowable for Producing Method (Flow, pump, gas of Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shus-in)	Depth Casing Shoe SACKS CEMENT This depth or be for full 24 hours.) Upt. etc.) Choke Size Gravity of Condensate Choke Size
HOLE SIZE TEST DATA AND REQUES OIL WELL Test must be after re Nate First New Oil Run To Tank Length of Test CAS WELL ACTUAL Prod. During Test GAS WELL ACTUAL Prod. Test - MCF/D CSLING Method (puot. back pr.) T. OPERATOR CERTIFICA Thereby certify that the rules and regular Division have been complied with and to is true and complete to the best of my key.	TUBING, CASING AND CASING & TUBING SIZE T FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE tuons of the Oil Conservation that the information given above moveledge and belief.	CEMENTING RECORD DEPTH SET be equal to or exceed top allowable for Producing Method (Flow, pump, gas of Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shus-in)	Depth Casing Shoe SACKS CEMENT This depth or be for full 24 hours.) Upt. etc.) Choke Size Gravity of Condensate Choke Size

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- i) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.