

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION  
RECEIVED

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

AUG 15 1990 AM 9 47

Operator	Union Oil Company of California	Well API No.	
Address	P.O. Box 671 - Midland, TX 79702		
Reason(s) for Filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
New Well <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>	Change effective 9-1-90	
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
Change in Operator <input type="checkbox"/>			
Change of operator give name			
and address of previous operator			

I. DESCRIPTION OF WELL AND LEASE			
Well Name	Well No.	Pool Name, including Formation	Kind of Lease
Caprock Queen Unit Tr 32 11	11	Caprock Queen	State, Federal or Fee
Location			Lease No. E-2771
Unit Letter	K	1980 Feet From The South Line and 1963 Feet From The West Line	
Section	30	Township 15-S Range 31-E NMPM	Chaves Country

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)		
Enron Oil Trading & Transp. Co.	P.O. Box 1188 - Houston, TX 77251-1188		
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)		
Does well produce oil or liquids, or location of tanks.	Unit	Sec.	Twp.
	G	30	15-S
			31-E
			No
Is gas actually connected? When?			

V. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
			Workover
			Deepen
			Plug Back
			Same Res'v
			Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Deviations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Casing Method (puck, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VII. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Charlotte Beeson  
Printed Name Charlotte Beeson - Dir. Clerk  
Date 7-24-90  
Telephone No. (505) 682-9731

OIL CONSERVATION DIVISION

Date Approved AUG 15 1990

By Eddie Wilson

Title OIL & GAS INSPECTOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.