

Union Oil Company of California
Address
P. O. Box 671 - Midland, Texas 79702

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

Other (Please explain)
Re-enter*

If change of ownership give name and address of previous owner

CASINGHEAD GAS MUST NOT BE FLARED AFTER 7/5/84 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.

II. DESCRIPTION OF WELL AND LEASE

Lease Name S. Caprock Queen Unit 1.32	Well No. 11	Pool Name, including Formation S. Caprock Queen	Kind of Lease State, Federal or Fee State	Lease No. E-2771
Location Unit Letter K : 1980 Feet From The south Line and 1963 Feet From The west Line of Section 30 Township 15-S Range 31-E, NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co	Address (Give address to which approved copy of this form is to be sent) P. O. Box 159 - Artesia, N. Mexico 88210			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 30	Twp. 15-S	Rge. 31-E
Is gas actually connected?	When No			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 3-27-84 Re-enter	Date Compl. Ready to Prod. 5-14-84	Total Depth 3168'	P.B.T.D.					
Elevations (DF, RAB, RT, GR, etc.) 4447' GR	Name of Producing Formation S. Caprock Queen	Top Oil/Gas Pay 3143'	Tubing Depth 3137'					
Perforations 3143'-3151'	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12"	9 5/8" OD	327'	225
7 7/8"	5 1/2" OD	3181'	175
	2 3/8" OD	3137'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-5-84	Date of Test 5-15-84	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 7	Water-Bbls. 266	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. C. Stangle
(Signature)

Acting District Production Superintendent

May 23, 1984

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 28 1984

BY [Signature]

TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If it is to a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of existing wells or for recompletion or other such change of conditions.

For Section I, the C-104 must be filed for each well in compliance with the rules.