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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-101
Revised 1-1-83

2. Indicate Type of Lease
State ☒ ☐

5. State Oil & Gas Lease No.
E-2771

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

6. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ **Re-enter**

7. Unit Agreement Name
S. Caprock Queen Unit

8. Farm or Lease Name
S. Caprock Queen Unit

3. Name of Operator
Union Oil Company of California

4. Address of Operator
P. O. Box 671 - Midland, Texas 79702

4. Location of Well

9. Well No.
Tr. 32 Well No. 11

10. Field and Pool, or Wildcat
S. Caprock Queen

UNIT LETTER **K** LOCATED **1980** FEET FROM THE **south** LINE AND **1963** FEET FROM THE **west** LINE OF SEC. **30** TWP. **15-S** RGE. **31-E** NMMPM

12. County
Chaves

15. Date Spudded 3-27-84	16. Date T.D. Reached 3-28-84	17. Date Compl. (Ready to Prod.) 4-29-84	18. Elevations (DF, RKB, RT, GR, etc.) 4447' GR	19. Elev. Casinghead
20. Total Depth 3168'	21. Plug Back T.D.	22. If Multiple Compl., How Many No	23. Intervals Drilled By Rotary Tools	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
3143' - 3151'

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" OD	36#	327'	12"	225	
5 1/2" OD	14#	3181'	7 7/8"	175	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	3137'

31. Perforation Record (Interval, size and number)
3143'-3151' 1/2" (16)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3143-3151'	1200 gals 15% HCL acid

33. PRODUCTION

Date First Production 5-14-84	Production Method (Flowing, gas lift, pumping - Size and type pump) 2" x 1 1/2" x 16' Rod pump	Well Status (Prod. or Shut-in) Prod.
Date of Test 5-14-84	Hours Tested 24	Choke Size 7
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate

Oil - Bbl. **7** Gas - MCF **TSTM** Water - Bbl. **266** Gas - Oil Ratio **TSTM**

Oil Gravity - API (Corr.) **36.0**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
None produced

Test Witnessed By
J. C. Merritt

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **E. G. Stangle** TITLE **Act. Dist. Prod. Supt.** DATE **5-23-84**