

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No. E-2771

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" FORM C-101 FOR SUCH PROPOSALS.)

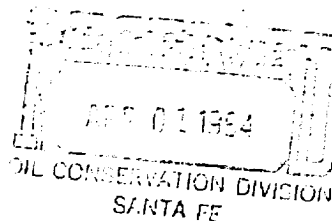
1. OIL WELL ☒ GAS WELL ☐ OTHER- RE-ENTER	7. Unit Agreement Name S. CAPROCK QUEEN UNIT
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA	8. Farm or Lease Name S. CAPROCK QUEEN UNIT
3. Address of Operator P. O. BOX 671 MIDLAND, TEXAS 79702	9. Well No. T-32 WELL NO. 11
4. Location of Well UNIT LETTER K 1980 FEET FROM THE SOUTH LINE AND 1963 FEET FROM WEST 30 LINE, SECTION 15-S RANGE 31-E N.M.P.M.	10. Field and Pool, or Wildcat CAPROCK QUEEN
15. Elevation (Show whether DF, RT, GR, etc.) 4447' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER RE-ENTER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-27-84 - MIRUPU. NU BOP. Ran 4-3/4" bit on 2-3/8" tbg. Drld cmt plug from 10-26'.
Ran in to 2207'.
- 3-28-84 - 4- 5-84 Drld out to 3168' circ hole. POOH w/bit, perf Queen Sand 3143' - 3151'
w/4" csg gun w/2 JSPF. Ran pkr w/tail pipe - pkr set @ 3055' tail pipe
@ 3061'.
- 4- 6-84 - Acidized Queen perfs 3143' - 3151' w/1200 gals 15% HCL acid.
- 4- 7-84 - 4- 9-84 - Testing
- 4-10-84 - POOH w/pkr ran 93 jts (3129') 2-3/8" OD tbg @ 3137'. RDP. w/o electricity.
- 4-29-84 - 5-13-84 - Testing.
- 5-14-84 - Potential test - 24 hrs. prod. 7 bbls oil, 266 bbls water gravity 36.0° -
Gas TSTM.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. C. Stangle TITLE Actg District Prod. Supt. DATE 5-21-84

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE MAY 28 1984